

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes C-104 and C-110  
Effective 1-1-65

Operator Mobil Oil Corporation		
Address 9 Greenway Plaza, Suite 2700, Houston, Texas 77046		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Change of lease name because of Uniti- zation, Formerly: Elk State Com #2
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name  
and address of previous owner NA

DESCRIPTION OF WELL AND LEASE

Lease Name North Vacuum Abo East	Unit East	Well No. 9	Pool Name, including Formation North Vacuum Abo Pool	Kind of Lease State, Federal or Fee State	Lease No. K-6023
Location Unit Letter <u>J</u> ; <u>1980</u> Feet From The <u>S</u> Line and <u>1980</u> Feet From The <u>E</u> Line of Section <u>18</u> Township <u>17-S</u> Range <u>35-E</u> , NMPM, Lea County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900 Dallas, Tx 75221 Attn: D.C. Kenne					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Pipeline	Address (Give address to which approved copy of this form is to be sent) B-2 Phillips Building, Odessa, TX 79760					
If well produces oil or liquids, give location of tanks.	Unit <u>N</u>	Sec. <u>7</u>	Twp. <u>17-S</u>	Rge. <u>35-E</u>	Is gas actually connected? <u>Yes</u>	When <u>11-1-78</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AS Bond  
(Signature)  
Regulatory Engineering Coordinator  
(Title)  
Oct. 18, 1978  
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	<u>Oct 24 1978</u> , 19
BY	<u>Jeffery Houston</u> Dist. L. Supv.
TITLE	

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
This form must be filed for each well in multiple

RECEIVED

COTR 31078

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION