

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6023	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		Elk State Com	
2. Name of Operator				8. Farm or Lease Name	
Mobil Oil Corporation					
3. Address of Operator				9. Well No.	
Box 633, Midland, TX 79701				2	
4. Location of Well				10. Field and Pool, or Wildcat	
				North Vac abo	
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM				12. County	
THE East LINE OF SEC. 18 TWP. 17S RGE. 35-E NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead	
3-17-75	3-20-75	3-27-75	3994.5 GR		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11400	8850			X	
24. Producing Interval(s), of this completion — Top, Bottom, Name					25. Was Directional Survey Made
8711-8733 abo					no
26. Type Electric and Other Logs Run					27. Was Well Cored
GR-Collar-Corr					no
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	375	17-1/2	400 sx	
8-5/8	32	5000	11	1250 sx	
4-1/2	13.5	12515	7-7/8	1350 sx	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8
					8830
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
8711-13; 8733-37; 8754-59; 8761-68; 8770-8773 w/1 JSPF, total 27 holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			8711-8773 10,000 gals 15% NE acid		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)			Well Status (Prod. or Shut-in)	
3-27-75	2 x 1-1/4 x 20' pump			Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
4-2-75	24			73	103.9
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					Bill Cummins
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Christine O. Tucker		Authorized Agent		4-4-75	

