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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6023
7. Unit Agreement Name Elk State Com
8. Farm or Lease Name
9. Well No. 2
10. Field and Pool, or Wildcat North Vac abo
12. County Hill

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Mobil Oil Corporation

3. Address of Operator
Box 633, Midland, TX 79701

4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18, TOWNSHIP 17-S, RANGE 35-E, NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3994.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Eunice Well Serv unit 3/17/75, instl wellhead & BOP, McCullough Tool Co ran & set 5 1/2 CIBP @ 8850
Ran 2-3/8 tbg OE to 8800, Runco displ hole w/Abo lease oil, then spotted 500 gals 15% NEA @ 8800, POH, Dresser-Atlas ran GR-Collar-Corr log from 8850 to 8390 stuck logging tool @ 8359, worked loose, POH w/tool
Dresser-Atlas ran 3-1/8 perf gun stopped @ 8039, ran 3-5/8 bit & 4 1/2 csg scraper on 2-3/8 tbg to 8850, POH, Dresser-Atlas perf 4 1/2 csg in the Abo @ 8711-13; 8733-37; 8754-59; 8761-68; & 8770-8773 w/1 JSPF, total of 27 holes, ran 4 1/2 Baker Model R pkr on 2-3/8 tbg, set pkr @ 7981, Runco displ 500 gals acid into perfs, TTP 2900-4300, AIR 2.4 BPM, ISIP 3500, 10 min 1100
SI 13 hrs TP vac, reset pkr @ 8681, S 23 BLO/3 hrs, 600' FIH, no gas, Runco acidized perfs 8711-8773 w/10,000 gals 15% NEA w/5# FR/1000 gals used 35 RCNBS TTP 4300-5000, AIR 5.2 BPM, ISIP 3500, 10 min 3100, job compl @ 12:05 pm 3/20/75, S 41 BLO + 30 BAW/5 hrs, L hr sw 10 bbls, S/O 90% AW, fr sh of gas, 3500' FIH
SI 13 hrs, TP 360, bled off unseat pkr, POH, ran 2-3/8 tbg MA @ 8830 perfs 8795-8800, SN 8795 Guib TA @ 8638 w/14,000# tension - 88 LO + 186 BAW (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine O. Tucker TITLE Authorized Agent DATE 4-4-75

APPROVED BY John W. Runyan TITLE Geologist DATE APR 7 1975

CONDITIONS OF APPROVAL, IF ANY:

Ran 2 x 1-1/4 x 20' pump on 243 3/4" & 105 7/8" rods, hung on

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MAY 15 1948
U.S. COMMISSIONER
U.S. DEPT. OF THE INTERIOR