DISTRIBUTIO	N		
SANTA FE			
FILE			
υ.s.g.s.			L
LAND OFFICE			
IRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (	GAS
LAND OFFICE			
TRANSPORTER GAS	-		
OPERATOR	_		
PROBATION OFFICE			
Operator 44			
Mobil Oil C	Corporation Midland, Texa		
Box 633	Midland Texa	5 79701 Other (Please explain)	
Reason(s) for filing (Check property	ox)	Other (Please explain)	10 261 4 4.
New Well	Change in Transporter of:	Request 30	for March, 1975
Recompletion	Oil Dry Ga Casinghead Gas Conder	assis   allawable	for March 1975
Change in Ownership	cusinglead das collect		
f change of ownership give name			
DESCRIPTION OF WELL AND	D LEASE		
Lease Name	Well No. Pool Name, including F		
EIK State Com	m. 2 No. Vacuu	m Abo State, Feder	al or Fee State K-6023
Location			٠ سيم
Unit Letter;;	980 Feet From The <u>South</u> Lir	ne andFeet From	The East
10	Township 17.5 Range	35E , NMPM,	Lea County
Line of Section 18	Township 175 Range	JOZ , INMEN,	
DECICHATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of	or Condensate	Address (Give danress to which appro	
Mahil Pinel	ine Co.	Box 900 Dallas 7 Address (Give Address to which appro	exas 75221
Mabil Pipell Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
Phillips Petra	Jeum Co.	8m. B-3, Phillips Bld	o Odessa Texas 19760
If well produces oil or liquids,			ne <b>y</b>
give location of tanks.	N 18 175 35E		
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
			Depth Casing Shoe
Perforations			Bopin Gusting Gust
	THE STATE OF THE S	D CENENTING PECOPD	
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL	able for this a	lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	producing Method (1 tow, pamp, and	•4,
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Proof During 1461			
l			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORE STATE
			AATION COMMISSION
CERTIFICATE OF COMPLI	ANCE	OIL CONSER	ATION COMMISSION
		APPROVED	× 19
I hereby certify that the rules a	and regulations of the Oil Conservation		The same
	ad with and that the information gives the best of my knowledge and belief		Why
SPOAS TO 1100 SITE SAMPLES AS	-	M // MOUI	
		TITYE	

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10 Mondon le.
(Signature)
Manch 31 1975
March 31, 1975

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

## RECEIVED

MAR: 1 875

C:L CUNSERVATION COMM. LOBBS, N. M.