

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| K-6023 | |

| | | |
|---|--|--|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p> | | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Texaco, Inc. | | 8. Farm or Lease Name New Mexico DN' St. |
| 3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 17-S RANGE 35-E NMPM. | | 10. Field and Pool, or Wildcat Vacuum Morrow Gas |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3991' GR | | 12. County Lea |

| | | | |
|---|--|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Perforate & Acidize <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Swab Unit.
2. Go in with thru tubing perforating gun. Perforate w/2 JSPI @ 12040-46 and 12051-55.
3. Acidize perfs 11550-12066 down 2 -3/8" tubing w/10,000 gals. 7-1/2% MS acid and w/1000 SCF N₂ bbls. of acid in 8 stages of 30 bbls. acid w/N₂ followed by 25 ball sealers. Flush last stage w/35 bbls. 2% KCL Water and N₂.
4. Flow back load if possible. If load is not recovered, run swab to recover load as soon as possible.
5. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Assist. Dist. Supt.** DATE **5-20-74**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 2 1964

OIL CONSERVATION SUMM.
NOBLO, N. M.