

FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

AND
Authorization to Transport Oil and Natural Gas

Effective 1-1-65

Operator TEXACO Inc.		
Address P. O. Box 728, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Com. New Mexico 'DN' State	Well No. 1	Pool Name, Including Formation Vacuum Morrow North(Gas)	Kind of Lease State, Federal or Fee	Lease No. K-6023
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East Line of Section 18 Township 17-S Range 35-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northern Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3316, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 18	Twp. 17	Rge. 35	Is gas actually connected? Yes	When 7-12-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-13-72	Date Compl. Ready to Prod. 12-18-72		Total Depth 12,515'		P.B.T.D. 12,447'			
Elevations (DF, RKB, RT, GR, etc.) 3991' GR	Name of Producing Formation Vacuum Morrow North (Gas)		Top Oil/Gas Pay 11,550'		Tubing Depth 11,490			
Perforations 2 JSPP 11,550-59, 11,700-08, 1 JSPP 11,750-94, 2 JSPP 11,893-900, 12,000-04, & 12,061-66'.					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		375'		400 BX.			
11"	8 5/8"		5000'		1250 BX.			
7 7/8"	4 1/2"		12,515'		1350 BX.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

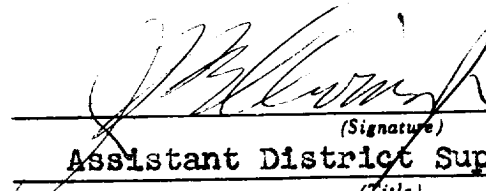
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL 12-21-72

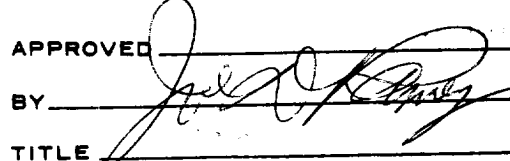
Actual Prod. Test-MCF/D AOF 5556	Length of Test 4	Bbls. Condensate/MMCF 29	Gravity of Condensate 43.0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3466	Casing Pressure (shut-in) -	Choke Size 12/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Assistant District Superintendent
(Title)
7-12-73
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.