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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 6023	

1a. TYPE OF WELL						7. Unit Agreement Name					
b. TYPE OF COMPLETION						8. Farm or Lease Name					
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						Com.					
2. Name of Operator						9. Well No.					
Texaco Inc.						1					
3. Address of Operator						10. Field and Pool, or Wildcat					
P.O. Box 728, Hobbs, New Mexico 88240						Vacuum Morrow North (Gas)					
4. Location of Well											
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM						12. County					
THE East LINE OF SEC. 18 TWP 17-S RGE. 35-E NMPM						Lea					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
10-13-72		12-3-72		12-18-72		3991' GR		3991'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
12,515'		12,447'				Rotary Tools → 12,515'		Cable Tools No			
24. Producing Interval(s), of this completion - Top, Bottom, Name								27. Was Well Cored			
2 JSPF 11,550-59, 11,700-08, 1 JSPF 11,750-94, 2 JSPF 11,893-11,900, 12,000-04, 12,061-66'.								No			
26. Type Electric and Other Logs Run								27. Was Well Cored			
BHC Acoustilog, Laterolog, and Micro Laterolog								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48		375'		17 1/2"		400 Sx			
8 5/8"		32		5000'		11 "		1250 Sx			
4 1/2"		13.5		12515'		7 7/8"		1350 Sx			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										11,490'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2 JSPF 11,550-59, 11,700-08, 1 JSPF 11,750-94, 2 JSPF 11,893-11,900, 12,000-04, 12,061-66'.						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
12-18-72		Flowing						Shut In			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
12-21-72		4		12/64"		→		29		261	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
3466		---		→		174		1566		---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By					
Shut In - To Be Connected Later						R. E. Lee					
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>Jaschke</i>				TITLE Assistant District Superintendent 1-3-73							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1800</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1920</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3055</u>	T. Miss <u>12461</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4020</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4705</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6205</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8265</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Morrow 11948</u>	T. Chinle _____	T. _____
T. Penn. <u>10505</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1800	1800	Red Beds				
1800	1920	120	Anhydrite				
1920	3055	1135	Salt				
3055	6200	3145	Dolomite				
6200	10500	4300	Dolomite & Shale				
10500	10950	450	Lime				
10950	11500	550	Lime & Shale				
11500	12100	600	Lime, Sand, Shale				
12100	12460	360	Lime & Shale				
12460	12515	55	Lime				

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JAN 10 1973

OIL CONSERVATION COMM.
HOBBS, N. M.