DISTRIBUTION			
DISTRIBUTION			
	NEW MEXICO OIL	- CONSERVATION COMMISSION	-
SANTA FE FILE		ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL	- .		
GAS			
OPERATOR			
I. PRORATION OFFICE			-
	ing Texas & New Mexico Inc.		· · · · ·
Address	ing reads a new nex reb the	•	
9 Greenway P	laza, Suite 2700, Houston,	TX 77046	
Reason(s) for filing (Check proj	per box)	Other (Please explain)	
	Change in Transporter of:	_	
Recompletion			
Change in Ownership	Casinghead Gas X Conc		
If change of ownership give n	iame		
and address of previous owne	If		
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Including	······ •• •• ••	
State "NN" Com	1 No.VacAtoka	a Morrow Gas Pool State, Federa	alorFee State K-5926-1
Location	660 West	1000	
Unit Letter	Feet From TheL	ine andFeet From *	The South
Line of Section 8	Township 17-S Range 3	35-F	
	Township I, O Runde C	<u>35-Е , ммрм, Lea</u>	County
I. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	IAS	
Name of Authorized Transporter	of Oil 🔄 or Condensate 🗶	Address (Give address to which approv	und copy of this form is to be sent)
Mobil Producing Te	exas and New Mexico Inc.	P.O. Box 900, Dallas, T Address (Give address to which approx	X 75221
	of Crainghead Gas or Dry Gas		
Southern Union Gat	Unit Sec. Twp. P.ge.	<u>lst International Bldg</u>	<u>, Dallas, TX 75270</u>
If well produces all or liquids, give location of tanks.		Is gas actually connected? Whe	m
	<u>L 8 17-S 35-F</u>		
V. <u>COMPLETION DATA</u>	ed with that from any other lease or pool	., give commingling order number:	·
Designate Type of Com	Dil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, e	etc. Name of Producing Formation	Top Oll/Gas Pay	
		Top Say das Pay	Tubing Depth
Perforations	······································		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1			
		1	
TEST DATA AND REQUES	TFOR ALLOWABLE (Test must be t	after recovery of total valume of load oil a	nd must be equal to as another all
7. TEST DATA AND REQUES	able for this d	after recovery of total volume of load oil a lepth or be for full 24 houre)	· · · · · · · · · · · · · · · · · · ·
	able for this d	after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift	· · · · · · · · · · · · · · · · · · ·
OIL WELL Date First New Oil Run To Tank	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)
OIL WELL	able for this d	(epth or be for full 24 hours)	•
OIL WELL Date First New Oil Run To Tank	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)
OIL WELL Date First New Oil Run To Tank Length of Test	able for this d able for this d Tubing Pressure	Producing Method (Flow, pump, gas lift Casing Pressure	choke Size
OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test	able for this d able for this d Tubing Pressure	Producing Method (Flow, pump, gas lift Casing Pressure	choke Size
OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL	able for this d Date of Test Tubing Pressure Oil-Bhis.	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis.	choke Size
OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test	able for this d able for this d Tubing Pressure	Producing Method (Flow, pump, gas lift Casing Pressure	choke Size
OIL WELL Date First New Oil Run To Tank Longth of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	Epih or be for full 24 hows) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Gravity of Condensate
OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL	able for this d Date of Test Tubing Pressure Oil-Bhis.	Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis.	, etc.) Choke Size Gas-MCF
OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this d able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Septh or be for full 24 hows) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tank Longth of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVAT	(etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size FION COMMISSION
OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL. I hereby certify that the rules	able for this d able for this d Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) IANCE end regulations of the Oil Conservation	Septh or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVAT	, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compli	able for this d able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shnt-in) IANCE and regulations of the Oil Conservation ied with and that the information diven	September for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVAT APPROVED	Choke Size Gas-MCF Gravity of Condensate Choke Size FION COMMISSION 98.3 , 19 BY JERRY SEXTON SUPERVISOR
OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complia above is true and complete to Paula A	able for this d able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shnt-in) IANCE and regulations of the Oil Conservation ied with and that the information given o the best of my knowledge and belief. (Shind)	September for full 24 hows) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shat-is) OIL CONSERVAT APPROVED DEC 2/7 1 BY ORIGINAL SIGNEE DISTRICT I TITLE This form is to be filed in co If this is a request for silows	Choke Size Gravity of Condensate Choke Size FION COMMISSION 983
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OIL WELL Date First New Cil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compli- above is true and complete to Autho	able for this d able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shnt-in) IANCE and regulations of the Oil Conservation ied with and that the information given to the best of my knowledge and belief. (Signature) Orized Agent	September for full 24 hows) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bble. Condensate/MMCF Casing Pressure (Shat-is) OIL CONSERVAT APPROVED DEC 2.71 BY ORIGINAL SIGNEE DiSTRICT I TITLE DiSTRICT I This form is to be filed in co If this is a request for sllowal well, this form must be accompanil tests taken on the well in accorder All sections of this form must able on new and recompleted well	Choke Size Gravity of Condensate Choke Size
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