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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. K-5926-1	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name State NN Com
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 1
4. Location of well UNIT LETTER <u>L</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3984 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☒ Abandon Abo - Recomplete as Morrow Gas Well	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/19/76
Ran 2-7/8 EUE 8rd N80 tbg to 12,055, F nipple w/2.25 ID @ 12,055, Baker Model E seal nipple 12,080-12,095, landed in Baker F1 pkr @ 12,085, 2-7/8x4 N80 8rd sub, 9 jts 2-7/8 N80 tbg, Baker Model E anchor type seal assembly landed in Baker F1 pkr @ 11,789, Baker EL2 recpt w/2.31 profile @ 11,783, 384 jts 1 - 10', 8', 2' N80 subs, displ csg w/9.6 wtr containing 3% KC1 + 1% Cortron 2207, landed tbg w/6000# T, all tbg tested to 9000# while running, removed BOP, instl tree, tested w/9000#.

7/20/76
12,425 TD, 12,300 PBTD, Morrow 12,114-12,122 Sw tbg dry to 10,000, Welex reperf 7" csg in the Morrow 12,114-12,122 using thru tbg gun w/2 JSPF total of 18 holes, ran SW, tag top of fluid @ 5000, sw 1 run, started fl, fl 1 hr on 48/64 ck, TP 80, SITP 300.

(Continued on other side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>J J McDaniel</u>	TITLE <u>Authorized Agent</u>	DATE <u>9-14-76</u>
APPROVED BY _____	TITLE _____	DATE <u>9-14-1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

7/26/76

SITP 550, bled off sw down to 10,000, Western acidized Morrow perfs 12,114-12,122, down 2-7/8 w/1000 gals 7½% MS acid + 1000 SCF nitrogen/bbl acid & flush, TTP 7900-6500 @ 2½ BPM, ISIP 4700, 15 min 3800, open on 48/64, FI 68 BLW/2½ hrs, FI & clean to pits on 48/64, TP 80, 10 min SITP 659.

8/2/76 12,425 TD, 12,300 PRD, Morrow 12,114-12,122. SI 24 hrs, ran BHP bomb, TP 4096, CP 761, attempted to run 4-pt test, FI 4 hrs on various chokes, could not stabilize, SI 14 hrs TP 4092.

PRELIMINARY NM OCC POT:

GV

PT	CK	TP	MMCFGPD	Fluid	Time
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1	10/64	1881	1.98	1 BO + no wtr	1 hr
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2	9/64	2043	1.61	4 BO + 2 BW	1 hr
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3	7/64	2595	1.11	no oil + no wtr	1 hr
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4	4/64	3433	0.56	no oil + no wtr	1 hr
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F 16 BNO + 13 BSW/20 hrs, 10/64 ck, GV 1.9 MMCFGPD, TP 2038, Oil Grav 46.6 @ 60, Comp 1 7/22/76, now CAOF.

8/4/76 12,425 TD, 12,300 PRD, Morrow 12,114-12,122. CAOF 4.2 MMCFGPD, Gas Grav 0.647, pull BHP bomb, SI - WO pipeline connection.

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W. H. S. 8001
NO. 114-12,122
NO. 114-12,122