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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 5926-1	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name State "NN"
3. Address of Operator Box 633, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER L, 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 8, TOWNSHIP 17-S, RANGE 35-E NMPM.		10. Field and Pool, or Wildcat North Ue obo.
15. Elevation (Show whether DF, RT, GR, etc.) 3984 GR.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/15 12,425 TD, WOC 7" liner, POH w/ DP, LD 7000' 4 1/2 DP, ran 7633' 7" OD S-95 26.0# 8rd LT&C csg to 12,419, set w/ BOT Type C liner hanger, top of liner @ 4786', Howco cmtd liner w/ 1600x TLLW + 200x Class C Neat cmt containing .04% HR-4 preceded cmt w/ 1000 gals mud flush, PD @ 9:10 p.m. 1/13/73, POH w/ DP & liner setting tool, WOC 5 hrs, ran 8-3/4 bit on DC's & DP, tag top of cmt @ 3264, DO cmt to 4786, top of liner, circ clean, P & LD DP, RD & Rel Sharp Drlg Co rig @ 4:00 p.m. 1/14/73, WOC, 24 hrs.

1/18 STATE "NN" #1, 12,425 TD.
MIRU Baber Well Serv unit, inst'l bottom of tree & BOP, ran 6-1/8 bit & 7" csg scraper on 2-7/8 tbg to 4785, test top of liner & 9-5/8 csg to 3000#/ok, picked up add'l 46 jts of tbg, SD for nite.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. J. McDaniel</u>	TITLE <u>Authorized Agent</u>	DATE <u>3-14-73</u>
APPROVED BY <u>Joe D. Bailey</u> Dist. I, Supv.	TITLE _____	DATE <u>3-15-73</u>
CONDITIONS OF APPROVAL, IF ANY:		