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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. K-5926-1
2. Name of Operator Mobile Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 633, Midland, Texas 79701		8. Firm or Lease Name State NN Conn
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 8 TOWNSHIP 17S RANGE 35-E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3984 GR		10. Field and Pool, or Wildcat North Vac.
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/15 12,425 TD, WOC 7" liner, POH w/ DP, LD 7000' 4 1/2 DP, ran 7633' 7" OD S-95.26.0# 8rd LT&C csg to 12,419, set w/ BOT Type C liner hanger, top of liner @ 4786', Howco cmtd liner w/ 1600x TLLW + 200x Class C Neat cmt containing .04% HR-4 preceded cmt w/ 1000 gals mud flush, PD @ 9:10 p.m. 1/13/73, POH w/ DP & liner setting tool, WOC 5 hrs, ran 8-3/4 bit on DC's & DP, tag top of cmt @ 3264, DO cmt to 4786, top of liner, circ clean, P & LD DP, RD & Rel Sharp Drig Co rig @ 4:00 p.m. 1/14/73, WOC, prep to MOT.

1/18 STATE "NN" #1, 12,425 TD. MIRU Baber Well Serv unit, inst'l bottom of tree & BOP, ran 6-1/8 bit & 7" csg scraper on 2-7/8 bit, test top of liner & 9-5/8 csg to 3000#/ok, picked up add'l 46 jts of tbgs, SD for nite.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine D. Tucker TITLE Production Clerk DATE 1-18-73
 ORIGINATED BY Joe D. Ramey TITLE Dist. I, Supy. DATE JAN 22 1973
 CONDITIONS OF APPROVAL, IF ANY: