		-	STATE NM	oduction i comoneu	
COUNTY TEC FIELD Vacuum, N.			API 30-025-24281		
GORP.			SERIAL		
State "NN" Com			MAP		
San 8 T-17-S. R-35-E			CO-ORP		
1980' FSL, 660' FWL of	Sec	LASS	ELEV.	LAS	
	FORMATION	DATUM	FORMATION	DATUM	
Бра 1-5-72 смр 2-25-73	FORMATION				
13 3/8" at 320' w/400 sx		+			
a = 1011 a + 1000' w/2900 sx		+			
7" 1nr 4786-12,419' w/1800	\$X				
/" inf 4700 12; 11					
		+			
	10 (25)		PBD 10,794	1	
	TD 12,425	5 BU	Pot based		
IP (Abo) Perfs 8864-8954'	P 98 BOPD +	יאת כי	100		
24 hr test. GOR 612; Grav	39.1				
24 hr test. GOR 612; Grav	39.1				

	PD 12,500' TYPE RT	
	OPRS ELEV 3984 GL PD 12,000 HPE 12	
CONTR Sharn	<u>UPR3 LLC 3704 02</u>	

11-6-72 $11-13-72$ $11-27-72$ $12-4-72$ $12-11-72$ $12-18-72$ $1-2-73$ $1-8-73$ $1-15-73$ $1-22-73$	<pre>FR 11-6-72 (Morrow) TD 320'; WOC Drlg 3990' anhy & lm Drlg 6545' lm Drlg 8321' lm Drlg 10,176' lm & sh Drlg 11,122' lm Drlg 11,883' lm & sh TD 12,425'; Rng Logs TD 12,425'; PBD 12,373'; Prep Perf</pre>
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LEA MOBIL OIL	Vacuum, N. NM Sec 8, TI75,R35E CORP. 1 State "NN" Com Page #2
1-29-73	TD 12,425'; PBD 12,373'; Prep PB Perf (Morrow) 12,323-334' w/2 SPF Swbd 14 BLO & Swbd dry (12,323-334') Acid (12,323-334') 1500 gala
2-5-73	TD 12,425'; PBD 12,290': Prop Band
2-12-73	TD 12,425': PBD 12 200': Pres 0 1
2-16-73	Perf (Atoka) 11,868-872', 11,932-38', 12,014-22', 12,058-065', 12,114-122' w/2 SPF Acid (11,868-12,122') 5000 gals (7½%) TD 12,425'; PBD 11,520'; Prep Drill Cmt Flwd 5 BAW in 5 hrs thru 48/64" chk, TP 150# PB to 11,820'

2-26-73
TD 12,425'; PBD 10,794'; Swbg
Perf (Pennsylvanian) 10,895', 10,897', 10,899',
10,904', 10,909', 10,911', 10,913', 10,991',
10,993', 10,995', 11,000', 11,001', 11,002'
w/1 SPI
Acid (10,895-11,002') 500 gals (15% NE)
Swbd 11 BLO + 178 BFW in 11 hrs
PB to 10,794'
Perf (Abo) 8864-68', 8895-8900', 8916-22',
8944-54' w/2 SPF
Acid (8864-8954') 500 gals (15% NE)
Swbd dry (8864-8954')
Acid (8864-8954') 10,000 gals (15% NE)
Swbd 61 BNO + 55 BLO + 123 BAW in 14 hrs

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_	LEA MOBIL OIL CON	Vacuum, N. NM Sec 8, T17S,R35E RP. 1 State "NN" Com Page #3
	3-5-73	TD 12,425'; PBD 10,794'; WO Elec Swbd 29 BO + 20 BLW in 4 hrs (8864-8954')
	3-12-73	TD 12,425'; PBD 10,794'; TO Pmp Ppd 241 BLO + 80 BNO + 28 BLW in 72 hrs
	3-19-73	TD 12,425'; PBD 10,794'; WO OCC Pot Ppd 98 BO + 5 B salt wtr in 24 hrs GOR 612; Grav 39.1
	3-26-73	TD 12,425'; PBD 10,794'; COMPLETE LOG TOPS: Anhydriete 1870', Yates 3150', Queen 4095', San Andres 4824', Glorieta 6270', Tubb 7636', Abo 8356', Wolfcamp 9800', Strawn 11,592', Morrow 12,165'
	3-31-73	COMPLETION REPORTED

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NEW METICO OIL CONSERVATION COMMISSION WELL LOUATION AND ACREAGE DEDICATION PLAT

Fo: 7-102 Sup sedes C+128 Effective 1-1-65

	All dist	ances must be from the ot	iter boundaries o	of the Section.		
Operator		Lease				Well NC.
Mobil Oil Corpo	ration	Sta	<u>ate NN Com</u>			
Unit Letter Sectio		Rar	-	County		
L 8			<u>35E</u>	Lea		
Actual Fostage Location of	Well:					
660 feet t	from the West	line and	1980 <u>ie</u>	et from the	south	line .
Ground Level Elev.	Producing Formation	Pool			Ded	icated Acreage:
3984'	Morrow	Una	<u>designated</u>	(Morrow))	320 Acres
	eage dedicated to th					at below. of (both as to working
interest and roya 3. If more than one	alty). lease of different c	wnership is dedicate	ed to the well			owners been consoli-
dated by commun	nitization, unitizatio	n, force-pooling. etc:				
X Yes	No If answer is	"yes," type of conso	lidation	<u> Commun</u> j	itization_pe	nding
this form if nece	ssary.)					. (Use reverse side of
						itization, unitization, proved by the Commis-
(TELEVASTICE CENTRE		·]	1		CE	RTIFICATION
			1			
B-5926-1 State-1009	B-1518		i		I haraby partie	y that the information con-
	State-100%Roy.		ł			is true and complete to the
	Mobil-100%W.I		l I		1	
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	1		1		Position	DUIIO
B-5926-1	T175	R34E			Dronatio	n Staff Assistant
B-5920-1			1		Company	
E State-100			i			1 Corporation
Mobil-1003					Date	
	Interest		1		1	1076
	,		1		June 7,	1970
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	P 1		t		1 .	Ify that the well location
E#1			1			plat was plotted from field
660'	r L		ł		4	al surveys made by me or
10			i			rvision, and that the same
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	1 · ·		1		knowledge and	belief.
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B-2956	1		1		Date Surveyed	
Mobil-100 B-2956 State-100%Roy. Mobil-100%W.I	1	3	1			
E Mobil-100%W.I	ł	3	1		Registered Profe	ssional Engineer
	l		1		and/or Land Sur	veyor
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			yah ana ana		Certificate No.	
0 330 660 90 13	320 1650 1980 2310 2	540 2000 150	0 1000	500 0	Ì	

in the statement of the

JUNE 1978 CIL CONSERVATION COMM. HOBBS, N. M.