

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Allen K. Trobaugh	8. Farm or Lease Name Shipp
3. Address of Operator 106 Wall Towers West, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER I, 1830 FEET FROM THE south LINE AND 660 FEET FROM east THE LINE, SECTION 10 TOWNSHIP 17S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Midway Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3751 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

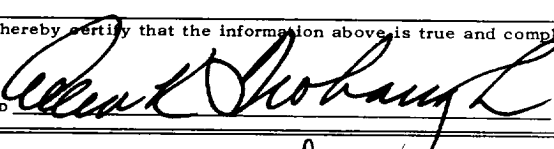
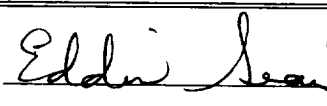
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/29/77 - 10/7/77

- Moved in Permian Basin Casing Pullers, Inc. unit. Pulled rods and tubing, and set CIBP @ 8900' w/35' cmt on top.
- Shot 4½" casing @ 7478', 7011', 6588'. Unable to work casing loose. Shot @ 5998'. Pulled and laid down 6051.88' 4½" casing.
- Ran tubing back to 6050'. Loaded hole w/salt gel & spotted a 35 sack cmt plug @ 6050-5800' & 35 sack plug @ 4770-4697'.
- Shot 8 5/8" casing @ 993' and pulled and laid down 990.41'.
- Ran tubing to 2163'. Loaded hole w/brine water & salt gel. Spotted 50 sack cmt plug @ 2163-1998', 50 sack cmt plug @ 1043-923', 75 cmt plug @ 465-360'.
- Set 10 sack plug at surface and installed dry hole marker.
- Casing left in well: 3729.59' 8 5/8", 5652.12' 4 1/2".

Note. Some equipment still on location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Operator	DATE 11/9/77
APPROVED BY 	TITLE OIL & GAS INSPECTOR	DATE MAR 27 1979
CONDITIONS OF APPROVAL, IF ANY:		