DISTRIBUTION		NEW MEXICO ON	L CONSERVATION COMMISSION		
SANTA FE	REQUES		ST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11
FILE			AND	•	Effective 1-1-65
U.3.G.S.		AUTHORIZATION TO T	RANSPORT OIL AND NATUR	RAI GAS	
LAND OFFICE				0/13	
IRANSPORTER G		-			
OPERATOR		-			
PROPATION OFFICE		-			
Operator					
Harding	Oil Co	ompany			
408 Car	illon T	Tower West, 13601 P			75240
Reason(s) for tiling (Che	sk proper box		Other (Please explain)	
Recompletion		Change in Transporter of:			
			Gos ☐ Change in	Lease N	ame
Change In Ownership		Casinghead Gas Con	densate		
If change of ownership and address of previous	give name owner				
II. DESCRIPTION OF W	ELL AND	LEASE	•		
Lease Name		Well No. Pool Name, including	Formation Kind o!	Lease	Lease No.
Shipp	1 B11	5 Humble Ci	ty Strawn State, 5	ederal or Fee	Fee
Location	<i>/≗</i> - 18 8		the and 625		
Unit Letter	 '	rectrion the		From The	East
Line of Section) Tow	waship 17S Range	37E , NMPM,	Lea	County
II. DESIGNATION OF T	RANSPORT	TER OF OIL AND NATURAL O	GAS		
Name of Authorized Trans	sporter of Oil	or Condensate	Address (Give address to which	approved copy o	f this form is to be sent)
Texas-New	Mexico	Pipe Line Co.	P. 0. Box 1510	. Midlan	d. Texas 79701
Name of Authorized Trans	porter of Cas	inghead Gas or Dry Gas	Address (Give address to which	approved copy o	f this form is to be sent)
Phillips	etrole	um Corporation	Bartlesville, (Oklahoma	
If well produces oil or lig	uids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.		<u> 10 178 371</u>	E Yes	2-1	8-73
If this production is con IV. COMPLETION DATA	mingled wit	h that from any other lease or poo	l, give commingling order number		:
		Cil Well Gas Well	New Well Workover Deeps	n Plug Ba	ck Same Res'v. Diff, Res'v.
Designate Type of	Completio	$n = (X)$ χ	X	1 1 1 2 2 2 2	or bank ites v. Diff. ites v.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D	
12-24-72			11,676'	1	11,622'
Elevations (DF, RKB, RT	GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing [
3762' DI	<u>-</u>	Strawn	11,346'		11,250'
Perforations					asing Shoe
11,368-	1,4341				11,675'
		TUBING, CASING, AP	ND CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
V. TEST DATA AND RE	OUEST FO	RALLOWARIE (T	often and output of a second of the second	1 - 21 - 2 - 2	
OIL WELL	guest FU		after recovery of total volume of load depth or be for full 24 hours)	ou and must be	e equal to or exceed top allow-
Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow, pump, p	as lift, etc.)	
	į				
Length of Test		Tubing Pressure	Cosing Pressure	Choke St	20
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas - MC	F
				· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Frod, Tost-MCF/E	,	Length of Test	Bbis. Condensate/MMCF	Camalan -	f Condensate
1	j	•		G. dvity o	

Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)

essure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

we to

OIL CONSERVATION COMMISSION

APPROVED . 19

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this ham must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All vections of this form must be filled out completely for allowable on new red recompleted wells.

Fitt out only Sections I. II. III, and VI for changes of owner, west name or number, or transporter, or other such change of condition.

Separate horms C-104 must be filed for each pool in multiply

Vice President

May 17, 1973

(Date)

(Title)