

Oil Conservation Commission
Form C-104
Request for Allowable
Oil Well
Land Office
Transporter
Operator
Production

OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
OIL
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Request for Allowable Oil Well
Effective 1-1-73

Operator
HARDING OIL COMPANY
Address
4317 Oak Lawn Avenue, Dallas, Texas 75219
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner ----- THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE
Lease Name SHIPP Well No. Pool Name, Including Formation 2-4511 Kind of Lease Fee Lease No.
Location Unit Letter I ~~1886~~ 13 South ~~1886~~ 11 Feet From The East
Line of Section 10 Township 17S Range 37E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Permian Corporation P.O. Box 1183, Houston, Texas, 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corporation Bartlesville, Oklahoma
If well produces oil or natural gas, give location of tanks. Unit Section Range Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: -----
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
X			X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-24-72	2-14-73	11,676'	11,622'					
Elevations (ft) RKB RT CR, etc.	Name of Producing Formation	Total Oil/Gas Pay	Tubing Depth					
RKB 3763	Strawn	11,346'						
Perforations			Depth Casing Shoe					
11,368'-11,434'			11,676'					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13-3/8"	415'	400 sacks
11"	8-1/2"	4718'	600 sacks
7-7/8"	4-1/2"	11676'	600 sacks
	2-3/8"	11250	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

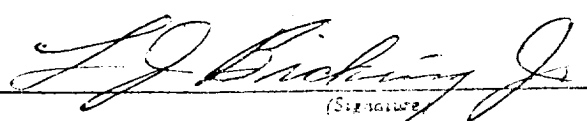
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-14-73	2/17-18/73	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	920	Packer	8/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
643.39	643.39	0	1122

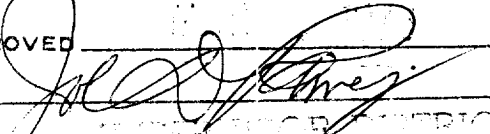
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Vice President
2-26-73
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.