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REQUEST AUTHORIZATION TO TR	FOR ALLOWABLE AND ANSPORT OF AND NATURAL C	Supersedes Old C-104 and C-1. Effective 1-1-65
AUTHORIZATION TO TR		
_ AUTHORIZATION TO TR	ANCDODE OIL AND NATHDAL C	
	ANSPORT OIL AND INTURAL G	AS
<u> </u>		
COMPANY		
o Avenue, Dallas, Tes	xas. 75219	
	Other (Please explain)	
Change in Transporter of:		10 days allowable
		itiated 2-8-73
	ensute	
LEASE	Exemption Kind of Lease	Lease No.
	Store Federal	
	Z Strawn (etc.	
Feet From The South L	ine and 625 Feet From 7	The <u>East</u>
ownship 17S Range	37E , NMPM, Lea	County
RTER OF OIL AND NATURAL G	GAS	
or Condensate	Address (Give address to writer approx	
ocration casingheda Gas X or Dry Gas	Address (Give address to which approx	ted copy of this form is to be sent)
oum Corporation	Bartlesville, Oklah	oma
Unit Sec. Twp. Age.	is gas detually connected?	
with that from any other lease or poo	1, give commingling order number:	
Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
X = X	X	<u> </u>
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11 6761	11,625! est
Name of Froducing Formation	Top O:1/Gas Pay	Tubing Depth
		11,250 est.
Delawii	13.540	Depth Casing Shoe
		11,675'
TUBING, CASING, A	ND CEMENTING RECORD	
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>
		and must be equal to or exceed top all
FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	
Date of Test	Producing Method (Flow, pump, gas li	ift, etc.,
Tubing Pressure	Casing Pressure	Chake Size
	Water Dist	Gas-MCF
Oil-Bbls.	wdter - pp.18.	Gua Mo.
Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Casing Pressure (Shut-in)	Choke Size
Tubing Pressure (Shut-in)	Cdamy Press To (State To)	
Tubing Pressure (Shut-in)		ATION COMMISSION
	Change in Transporter of: Oil Dry Casinghead Gas Cond OLEASE Well No. Pool Name, Including 5 Humble City South L Sownship 17S Range RTER OF OIL AND NATURAL 6 Casinghead Gas X or Dry Gas Casinghead Gas Well Search Casinghead Gas X or Dry Gas Casing	Change in Transporter of: Oil Dry Gas Completion in. Casinghead Gas Condensate Completion in. Casinghead Gas Condensate Completion in. Condensate Completion Completion in. Condensate Completion Completion in. Condensate Completion Completion Completion in. Condensate Completion Compl

VI.

I hereby certify that the r les and regulations of the Oil Conservation Commission have been c mplied with and that the information given above is true and complete to the best of my knowledge and belief.

Lewis J. Bicking, -Vice President Jr -(Title)

February 7, 1973 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.