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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name NA
2. Name of Operator HARDING OIL COMPANY		8. Farm or Lease Name SHIPP
3. Address of Operator P.O. BOX 3015, ABILENE, TEXAS 79604		9. Well No. 5
4. Location of Well UNIT LETTER I 1830 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 10 TOWNSHIP 17S RANGE 37E NMPM.		10. Field and Pool or Wildcat UNDESIGNATED HUMBLE CITY ATOKA
15. Elevation (Show whether DF, RT, GR, etc.) 3750.8'		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> SET SURFACE & INTERMEDIATE

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/26/72

Move on location--M.G.F. Drilling

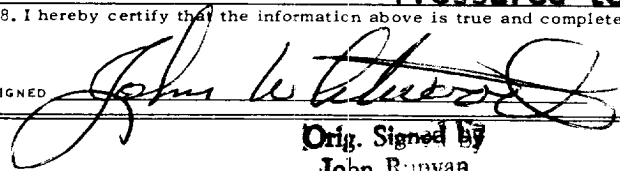
12/28/72

Drilled to 425'. Ran 13 joints of Lone Star 13 3/8" New 48th J-55 casing set at 415' KB. Cemented with 400 sacks of Class H cement + 2% cc. in a 17 1/2" hole. Circulated approximately 30 sacks of cement on surface casing. Plug gdown at 6:00 A.M. 12/28/72. Pressured to 800# for 30 minutes. Held ok. Pressure released after 8 hours. Cut off and nipped up. Drilled plug. Started new hole at 12:30 A.M. 12/29/72.

1/4/73

T.D. 4722'. Ran 75 joints of new 8 5/8" 32# K-55 casing with Dowell guide shoe (2370.24') and 3 centralizers. Ran 73 joints of 24# K-55 (2297.89') and 2 joints of 32# (63.42'). Total casing 4731.55' + 1.25' guide shoe set at 4721' KB. On bottom at 6:30 A.M.. Cemented in TT" hole with 400 sacks light weight and 200 sacks Class C + 2% cc. Plug down at 9:30 A.M. W.O.C. for 18 hours. Pressured to 1500# for 30 min. Held ~~ok~~ ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE AGENT	DATE 1/22/73
APPROVED BY John Ranyan Geologist	TITLE	DATE JAN 26 1973
CONDITIONS OF APPROVAL, IF ANY:		