## NEV MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Lease Allen K. Trobaugh 5 Shipp Section Township Range County Unit Letter 10 17S 37E Lea Actual Footage Location of Well: 660 1830 feet from the south line and Dedicated Acreage: Producing Formation Humble City/// 3751 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_ <u>Unitization</u> X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Allen K. Trobaugh Operator Date 11/4/76 Texas Inter. I hereby certify that the well location Petro. Corp. shown on this plat was plotted from field o<sup>s</sup> notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my Nicholson knowledge and belief. Original plat filed by Harding Oil Company Petroleum Explor. Date Surveyed Registered Professional Engineer and/or Land Surveyor Nicholson Certificate No.

1500

1000

500

660

1320

1980

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OIL CONSERVATION COMM. HOBBS, N. M.

JUNTY LEA FIELD HUI	mble City	STATE NM-		
H RDENG CIL CO.	•	,	The same of the sa	
NO. 5 LEASE Shipp	<u> 49-30-025-24306</u>			
Sec 10, T-17-S, R-37-H	?		<u>\$ ĉ.c.,AL</u>	
1830' FSL, 660' FEL of	NiAs-			
, , , , , , , , , , , , , , , , , , , ,	. Dec		CO-ORD	
SPD 12-28-72 <sub>CMP</sub> 2-14-73	<u>c</u>	LASE	ELEV.	L&S
CSG 2-12-13	FORMATION	DATUM	FORMATION	DATUM
13 3/8" at 415' w/400 sx				
8 5/8" at 4800' w/600 sx				
4 1/2" at 11,672' w/600 sx				
-72 de 11,072 w/000 sx				
			РВО 11,650'	
IP (Strawn) Perfs 11 369-42	41 E (/2 DOF	\D -		<del></del>

IP (Strawn) Perfs 11,368-434' F 643 BOPD. Pot based on 24 hr test thru 8/64" chk. GOR 1744; Grav 46.9; CP Pkr; TP 9204

CONTR MC1 DPRS ELEV 3751 GL, 3762 DF PS 12,000 TYPE RT

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F.R. 12-11-72
                (Atoka)
 1-2-73
                Drlg 4321'
 1-9-73
                Drlg 6651' 1m
 1-15-73
                Drlg 9017'
1-22-73
                Drlg 10,974' 1m & sh
1-29-73
                TD 11,676'; Prep run 4 1/2" csg
                DST (Strawn) 11,375-435', open 2 brs 13 mins,
                GTS in 20 mins, O&GTS in 47 mins, Flwd \tiny{\mbox{\scriptsize G}} 55
                BOPH, 1 hr ISIP 3882#, FP 885-2505#, 3 hr FSIF
                3819#, HP 5234-5222#
               DST (Atoka) 11,545-671', open 1 hr 5 mins,
                (1500' WB), rec WB + 15' DM, 1 hr ISIP 3110\%,
               FP 730-742#, 2 hr FSIP 3010#, HP 5477-3440#
               TI 11,676'; PBD 11,650'; WOCU
TD 11.676'; PBD 11,650'; Prep Perf
TD 11,676'; PBD 11,650'; SI Storage
2-5-73
2-12-73
2-19-73
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LEA HARDING OIL	co.		mble City Shipp	WX Ser	10, Ti7S,R37E Fage #2
2-19-73	Continued Perf 11,368-4 Acid (11,368- Flwd 728 BO	-434 in 2	(1) 2000 ga 24 hrs thru	9/64" cł	
2-26-73	TD 11,676'; 1 Flwd 554 BO	PBD in 2 )	11,650 ; 1: 24 hrs thru	9/64" cl	
3-5-73 3-12-73	TD 11,676'; TD 11,676'; LOG TOPS: A 3385', Queen 6860', Abo 9 10,675', Str	PBD PBD nhy 43 078 awn	11,650; C drite 2160; 20', San Ar ', Wolfcamp 11,350', A	, Salt 3 dres 524 9850',	Pennsylvanian
3-17-73	COMPLETION F	EPC	KIED		