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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- P&A

Name of Operator

Mesa Petroleum Co

Address of Operator

1000 Vaughn Bldg, Midland, Texas 79701

Location of Well

UNIT LETTER L 1874 FEET FROM THE South LINE AND 554 FEET FROM

THE West LINE, SECTION 11 TOWNSHIP 17S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3748' GL

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Shipp

9. Well No.

4

10. Field and Pool, or Wildcat

Humble City Wolfcamp

12. County

Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up casing pulling unit on May 12, 1977. Unflanged wellhead and noticed that tubing had parted. Fished tubing from 5250'. GIH with retainer to 9495'. Mixed 20 sacks cement and started pumping down hole. Had mechanical problem due to tubing leak or rupture. Pulled tubing and inspected same. Tubing ok. GIH with gauge ring - no fill up. GIH with tubing and stung into retainer. Pressured below retainer to 4000 psi. Unable to pump into perfs from 9594'-9648' with 4000 psi. Spotted 25 sacks cement plug on top of retainer. Cut 5½" casing at 5481' and pulled same. Set 25 sacks plug at 8000'-8100' and 25 sacks plug from 6400'-6500'. Spotted 35 sacks cement plug from 5431'-5531' and 4700'-4800'. Tagged cement plug at 4712'. Perf 4 holes in 9-5/8" intermediate casing @ 2800'. Set retainer at 2775'. Squeezed with 50 sacks of cement. Had good returns out of annulus. Perf at 470' and squeezed below retainer set at 441' with 50 sacks cement. Spotted 10 sacks at surface. Had fluid with weight of 8.7 PPG between all plugs. Cut off casing head and installed dry hole marker.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston

TITLE Division Engineer

DATE May 25, 1977

APPROVED BY Eddie Leary

TITLE OIL & GAS INSPECTOR

DATE MAR 13 1979

CONDITIONS OF APPROVAL, IF ANY:

XC: MEC, JLF, JWH, 3-NMOCC

RECEIVED

MAY 27 1977

OIL CONSERVATION COMM.
HOBBS, N. M.