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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR		PUBCO PETROLEUM CORP.	
Mesa Petroleum Co.		MERGED INTO MESA PETROLEUM CO., EFFECTIVE MAY 1, 1973	
Address P. O. Box 2009, Amarillo, Texas 79105			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	Pubco merged into Mesa effective	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	May 1, 1973	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner Pubco Petroleum Corporation, Box 869, Albuquerque, New Mexico 87111

II. DESCRIPTION OF WELL AND LEASE			
Lease Name Shipp	Well No. 4	Pool Name, including Formation Wildcat Humble City-Wolfcamp R-4566	Kind of Lease State, Federal or Fee Fee
Location Unit Letter L ; 1874 Feet From The South Line and 554 Feet From The West			
Line of Section 11 Township 17S Range 37E , NMPM, Lea County			

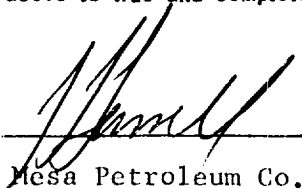
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Texas New Mexico Pipeline Co.	Box 1510, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.	Adams Bldg., Bartlesville, Okla. 74003		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 11	Est. week of 6/11/73

If this production is commingled with that from any other lease or pool, give commingling order number: PC 457

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 2/02/73	Date Compl. Ready to Prod. 4/26/73	Total Depth 11,760'	P.B.T.D. 10,318'
Elevations (DF, RKB, RT, GR, etc., 3765' KB	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 11,368	Tubing Depth 9453
Perforations 9594-9648'			Depth Casing Shoe 11,768'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	410'	350
12-1/4"	9-5/8"	4750'	375
8-3/4"	5-1/2"	11768'	780

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 4/27/73	Date of Test 4/28/73	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 70#	Casing Pressure --	Choke Size 32/64"
Actual Prod. During Test	Oil - Bbls. 322	Water - Bbls. 0	Gas - MCF 256

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
 (Signature) Mesa Petroleum Co. Operation Superintendent (Title) June 6, 1973 (Date)		BY _____ TITLE _____ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	