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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
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1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				--			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Shipp			
2. Name of Operator				9. Well No.			
Pubco Petroleum Corporation				4			
3. Address of Operator				10. Field and Pool, or Wildcat			
P. O. Box 869, Albuquerque, New Mexico 87103				Wildcat			
4. Location of Well				12. County			
UNIT LETTER <u>L</u> LOCATED <u>1874</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM				Lea			
THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
2/02/73	3/14/73	4/26/73	3765' KB 3748' GL	3747'			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools		Cable Tools	
11,760'	10,318'	--	Surf-T.D.			-	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
9594-9648' Wolfcamp						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Dual Induction-Laterolog, Sidewall Neutron Porosity Log & Microlog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	410'	17-1/2"	350 sxs.		None	
9-5/8"	36#	4750'	12-1/4"	375 sxs.		None	
5-1/2"	17# & 15.5#	11768.03'	8-3/4"	780 sxs.		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9453	9321
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9594-9648'				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9594-9648 A/500 gals 15% MCA <u>SEE ATTACHMENTS FOR ZONES PERFORATED AND TESTED</u> A/6000 gals 20% CRA in 4 stages.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/27/73		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/28/73	24	32/64"		322	256	0	795
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
70#	--		322	256	0	35.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						J. Archer	
35. List of Attachments							
Drill Stem Tests & Zones Perforated & Tested.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. C. Johnson</u>				TITLE <u>Vice President Production</u>		DATE <u>4/30/73</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	11,402	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11,536	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11,536	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	5232	T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qizte
T. Clorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T. T.
T. Blinberry	T. Gr. Wash		T. Morrison	T. T.
T. Tubb	T. Granite		T. Toddlito	T. T.
T. Drinkard	T. Delaware Sand		T. Entrada	T. T.
T. Abo	T. Bone Springs	9540	T. Wingate	T. T.
T. Wolfcamp			T. Chinle	T. T.
T. Penn.			T. Permian	T. T.
T. Cisco (Bough C)			T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
7036	8922	1889	Yeso				
8922	9094	172	Yeso Bank				
9094	9540	446	3rd Bone Springs				
9540	11402	1862	Wolfcamp				
11402	11536	134	Strawn				
11536	11760	224	Atoka				