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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	l`_		
	GAS			
OPERATOR				
PRORATION OFFICE				

11.

III.

IV.

DISTRIBUTION	NEW MEXICO OIL CO	ONISEDVATION COMMEDIAN	France (2.124	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110	
FILE	_	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS	-			
OPERATOR	+			
PRORATION OFFICE				
Operator				
Pubco Petroleum (Corporation	· · · · · · · · · · · · · · · · · · ·		
Address P. O. D 900 A 11		1.1		
	ouquerque, New Mexico 871	Other (Please explain)		
Reason(s) for filing (Check proper box New Well	Change in Transporter of:		La Caracia	
Recompletion	Oil Dry Ga:	CASSISTEDAD GA	e juger nor be	
Change in Ownership	Casinghead Gas Conden			
onange in Ownership	osisting.	IS OUTAINED.	SPRION TO R-4070	
If change of ownership give name and address of previous owner		and standard and an		
and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name		ne, Including Formation 1dcat	Kind of Lease	
Shipp	4 WI	Iucat	State, Federal or Fee Fee	
Location		F.F./		
Unit Letter ${f L}$; ${f 187}$	74 Feet From The <u>South</u> Line	e and 554 Feet From T	The West	
Line of Section 11 To	wnship 17S Range 37	E , _{NMPM} , Lea	County	
Eme of decitors	Trange Trange	, 1444. 194j		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)		
Permian Corporati	ion	Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids,	Unit Sec. Twp. Rge. L 11 17S 37E	Is gas actually connected? Whe	en .	
give location of tanks.		No		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Wel.	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.	
COMPLETION DATA Designate Type of Completic	Oil Well Gas Wel.		Plug Back Same Res'v. Diff. Res'v.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dliff, Res'v.	
Designate Type of Completion Date Spudded 2/02/73	on - (X) Cil Well Gas Well X Date Compl. Ready to Prod. 4/26/73	New Well Workover Deepen X Total Depth 11,760	P.B.T.D. 10,318'	
Date Spudded 2/02/73 Elevations (DF, RKB, RT, GR, etc.)	on — (X) Cil Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth 11,760* Top Oil/Gas Pay	P.B.T.D.	
Designate Type of Completion Date Spudded 2/02/73	on - (X) Cil Well Gas Well X Date Compl. Ready to Prod. 4/26/73	New Well Workover Deepen X Total Depth 11,760	P.B.T.D. 10,318 Tubing Depth 9453	
COMPLETION DATA Designate Type of Completion Date Spudded 2/02/73 Elevations (DF, RKB, RT, GR, etc.) 3765' KB Perforations	on - (X) X Gas Well Date Compl. Ready to Prod. 4/26/73 Name of Producing Formation Wolfcamp	New Well Workover Deepen X Total Depth 11,760* Top Oil/Gas Pay	P.B.T.D. 10,318 Tubing Depth 9453 Depth Casing Shoe	
Designate Type of Completion Date Spudded 2/02/73 Elevations (DF, RKB, RT, GR, etc.) 3765 KB	on - (X) X	New Well Workover Deepen X Total Depth 11,760 Top Oil/Gas Pay 11,368	P.B.T.D. 10,318 Tubing Depth 9453	
Designate Type of Completic Date Spudded 2/02/73 Elevations (DF, RKB, RT, GR, etc.) 3765 KB Perforations	on - (X) X Gas Well Date Compl. Ready to Prod. 4/26/73 Name of Producing Formation Wolfcamp TUBING, CASING, AND	New Well Workover Deepen X Total Depth 11,760 Top Oil/Gas Pay 11,368 CEMENTING RECORD	P.B.T.D. 10,318' Tubing Depth 9453 Depth Casing Shoe 11,768'	
COMPLETION DATA Designate Type of Completic Date Spudded 2/02/73 Elevations (DF, RKB, RT, GR, etc.) 3765' KB Perforations 9594-964	Oil Well Gas Well On - (X) X Date Compl. Ready to Prod. 4/26/73 Name of Producing Formation Wolfcamp TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen X Total Depth 11,760 Top Oil/Gas Pay 11,368 CEMENTING RECORD DEPTH SET	P.B.T.D. 10,318 Tubing Depth 9453 Depth Casing Shoe 11,768 SACKS CEMENT	
COMPLETION DATA Designate Type of Completion 2/02/73 Elevations (DF, RKB, RT, GR, etc.) 3765 KB Perforations 9594-964 HOLE SIZE 17-1/2"	Date Compl. Ready to Prod. 4/26/73 Name of Producing Formation Wolfcamp TUBING, CASING, AND CASING & TUBING SIZE 13-3/8"	New Well Workover Deepen X Total Depth 11,760* Top Oil/Gas Pay 11,368 CEMENTING RECORD DEPTH SET 410*	P.B.T.D. 10,318 Tubing Depth 9453 Depth Casing Shoe 11,768 SACKS CEMENT 350	
COMPLETION DATA Designate Type of Completion 2/02/73 Elevations (DF, RKB, RT, GR, etc.) 3765' KB Perforations 9594-964 HOLE SIZE 17-1/2" 12-1/4"	Date Compl. Ready to Prod. 4/26/73 Name of Producing Formation Wolfcamp TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 9-5/8"	New Well Workover Deepen X Total Depth 11,760* Top Oil/Gas Pay 11,368 CEMENTING RECORD DEPTH SET 410* 4750*	P.B.T.D. 10,318' Tubing Depth 9453 Depth Casing Shoe 11,768' SACKS CEMENT 350 375	
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Designate Type of Completion Date Spudded 2/02/73 Elevations (DF, RKB, RT, GR, etc.) 3765' KB Perforations 9594-964 HOLE SIZE 17-1/2" 12-1/4" 8-3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4/27/73 Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied.	Oil Well Gas Well On - (X) X Date Compl. Ready to Prod. 4/26/73 Name of Producing Formation Wolfcamp 48' TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 9-5/8" 5-1/2" OR ALLOWABLE (Test must be a) able for this de Date of Test 4/28/73 Tubing Pressure 70# Oil-Bbls. 322 Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	New Well Workover Deepen X Total Depth 11,760* Top Oil/Gas Pay 11,368 CEMENTING RECORD DEPTH SET 410* 4750* 11768* feer recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Flowing) Casing Pressure Water-Bbls. O Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	P.B.T.D. 10,318 Tubing Depth 9453 Depth Casing Shoe 11,768 SACKS CEMENT 350 375 780 and must be equal to or exceed top allow- t, etc.) Choke Size 32/64" Gas-MCF 256 Gravity of Condensate Choke Size TION COMMISSION	
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VI.

Of Ochan
J. C. Johnson (Signature)

Vice President Production (Title)

April 30, 1973 (Date) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.