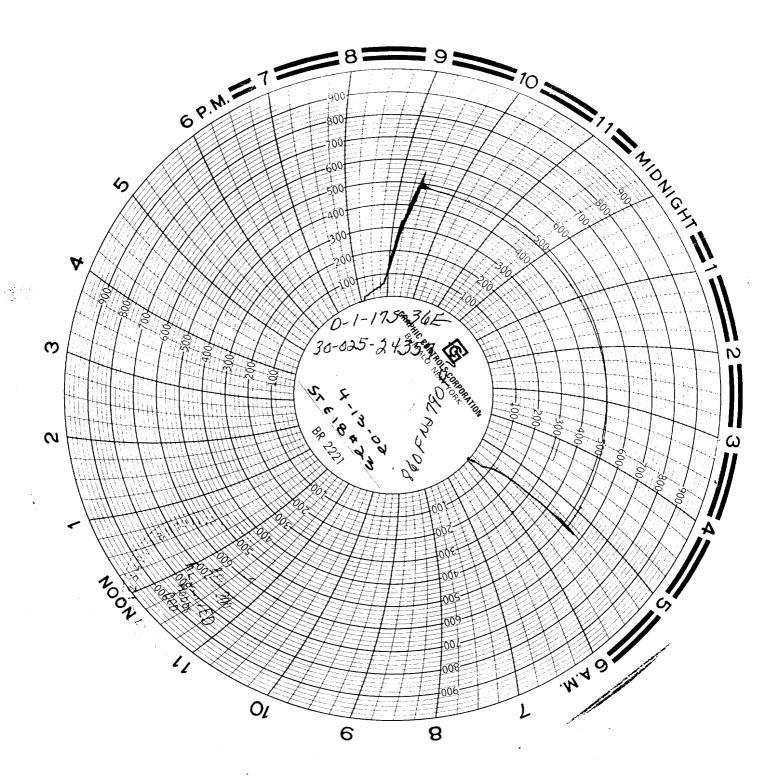
			Form C-103
Energy, Minerals and Natur		FII ADINO	Revised March 25, 1999
OIL CONCEDUATION I		LLL AFI NO.	30-025-24357
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LS TO DRILL OR TO DEEPEN OR PLUTION FOR PERMIT" (FORM C-101) FO	S 7. UG BACK TO A S	Lease Name or U	nit Agreement Name
	8.	Well No. 23	
LL, SUITE 1900			dcat
, 111 / / / / /		BO 3WD	
feet from the North	line and790	feet from t	he West line
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MULTIPLE COMPLETION	CASING TEST AND CEMENT JOBS		io, ii o o i iii cii
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SEE RULE 1103. For Multiple (re test 4-11-02 - well SI - & pressure tested ok			
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			C. s.
above is true and complete to the	best of my knowledge a	nd belief.	**************************************
obendtitle!	Production Analyst		DATE <u>04/17/2002</u>
			ne No. (915)684-4293
TITI.E.			DATE
<u></u>	E-HOLEOW EN	WHITE PROPERTY OF THE PROPERTY	APR 1 9 20
	Energy, Minerals and Natur OIL CONSERVATION 1 2040 South Pache Santa Fe, NM 875 ES AND REPORTS ON WELL: LIS TO DRILL OR TO DEEPEN OR PLUION FOR PERMIT" (FORM C-101) FO OtherSWD/WIW OLEUM LLC LL, SUITE 1900 , TX 79701 B60 feet from the North Township17S R 10. Elevation (Show whether DR) Propriate Box to Indicate N ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPLETION operations. (Clearly state all per SEE RULE 1103. For Multiple of the test 4-11-02 - well SI- & pressure tested ok eld for 30+ mins - good test	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 6. B ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TON FOR PERMIT" (FORM C-101) FOR SUCH OtherSWD/WIW OLEUM LLC LL, SUITE 1900 Township 17S Range 36E No 10. Elevation (Show whether DR, RKB, RT, GR, etc.) Propriate Box to Indicate Nature of Notice, Republic Remedial Work CHANGE PLANS COMMENCE DRILLIN MULTIPLE COMPLETION CASING TEST AND CEMENT JOBS OTHER:MIT operations. (Clearly state all pertinent details, and give public retest 4-11-02 - well SI - & pressure tested ok eld for 30+ mins - good test ORIGINAL SIGN PAUL F. KA ORIGINAL SIGN PAUL F. KA	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 ES AND REPORTS ON WELLS 1S TO DRILLOR TO DEEPEN OR PLUG BACK TO A TON FOR PERMIT" (FORM C-101) FOR SUCH OtherSWD/WIW OLEUM LLC LL, SUTTE 1900 TOWNShip 17S Range 36E NMPM OF Elevation (Show whether DR, RKB, RT, GR, etc.) Propriate Box to Indicate Nature of Notice, Report or Other Da SUBSEQUENT REPOPLIES AND ABANDON CHANGE PLANS CASING TEST AND CHANGE PLANS OTHER MIT Operations. (Clearly state all pertinent details, and give pertinent dates, inc SEE RULE 1103. For Multiple Completions: Attach diagram of proposed of the test 4-11-02 - well SI - & pressure tested ok eld for 30+ mins - good test Telepho ORIGINAL SIGNED BY PAUL F. KAUT? Telepho ORIGINAL SIGNED BY PAUL F. KAUT?



District I PO Box 1980, Hobbs, NM 82241-1980

State of New Mexico rgy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

PU BOX 1980, HODDS, NM EE241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

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SAGA PETROLEUM Limited Liabilit 415 W. WALL, SUITE 835 MIDLAND, TX 79701			illey co of	ty Co of Colorado		8967		
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