

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 50-025-24357
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1553
7. Lease Name or Unit Agreement Name STATE E TRACT 18
8. Well No. 23
9. Pool name or Wildcat SWD LOVINGTON ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ SWD	
2. Name of Operator PENROC OIL CORPORATION	
3. Address of Operator P.O. BOX 5970, HOBBS, NM 88241-5970	
4. Well Location Unit Letter D 360 Feet From The NORTH Line and 790 Feet From The WEST Line Section 1 Township 17s Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3847 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **DEEPENING & CONVERSION TO SWD** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16 - 3/1/96 RU WORKOVER RIG - PULLED 1 JT OF 2 3/8" TBG W/SPLIT COLLAR ON BOTTOM - NU B.O.P. - PU 5 1/2" PKR - COULD NOT GET BELOW 1350' - TAG UP ON SOMETHING - TOH - TIH W/FISHING TOOL - FISHED & LD 219 JTS OF CROOKED STRING - TIH W/RBP & PKR - TESTED CSG TO 500# FOR 15 MIN. - MOVE PKR & PLUG - SQUEEZED UPPER ABO PERFS W/150 SXS. W.O.C. - DRILL OUT & DEEPENED HOLE TO 8003' - WELL ON STRONG VACUUM - SD 2-28 & 2-29-96 - PU 263 JTS OF SEALTITE PC TBG & PC PKR - SET @ 8187' - AFTER PUMPING 2 LOADS OF CLEAN WATER W/2 DRUMS OF CHAMPION'S PACKER FLUID - HELD 35 MIN. O.K. - RD - CLEAN UP. ORIGINAL CHART ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **PRESIDENT**

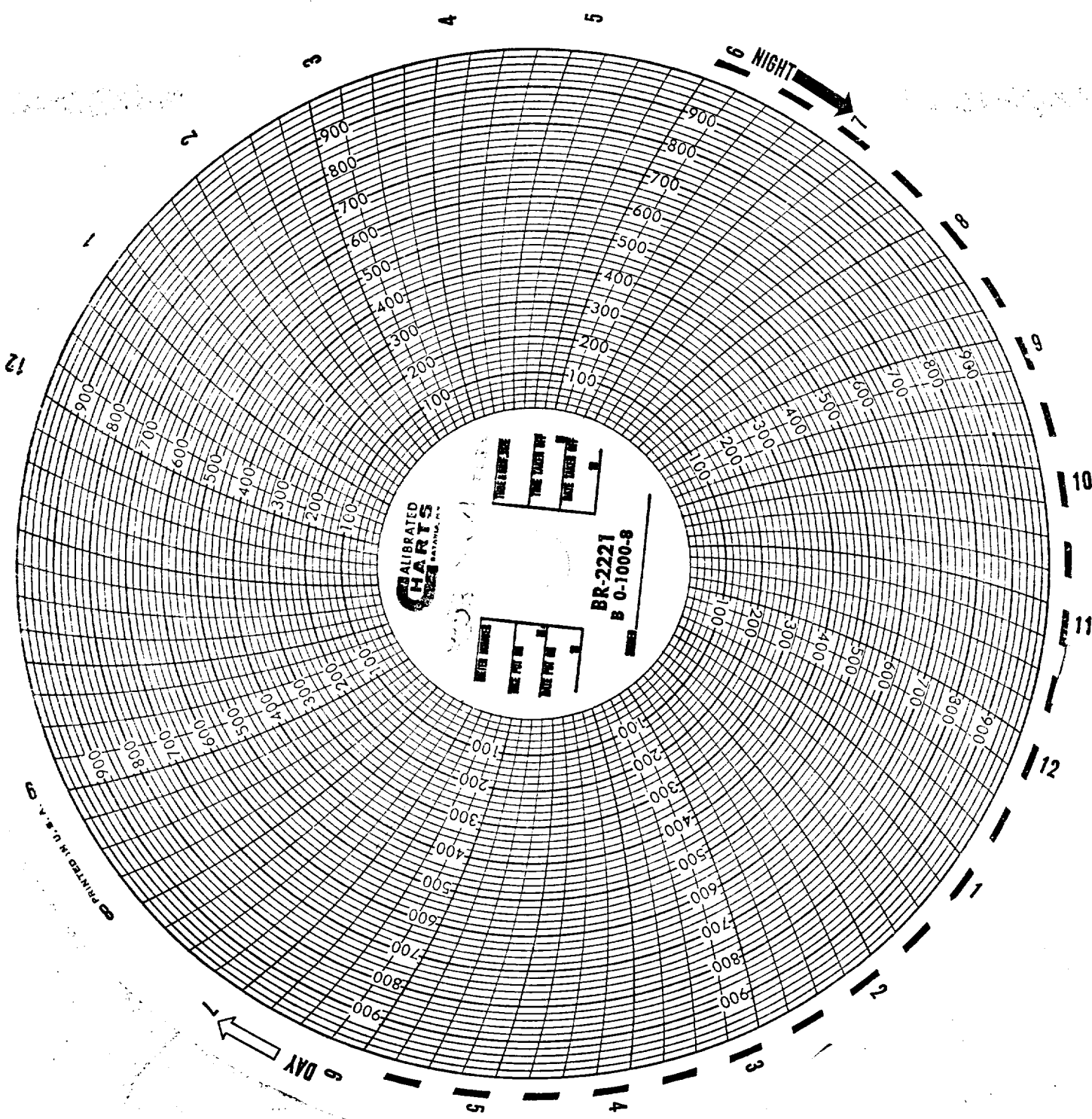
TYPE OR PRINT NAME **M. Y. (MERCH) MERCHANT**

DATE **3/5/96**
TELEPHONE NO. **505-397-3596**

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE **APR 18 1996**

CONDITIONS OF APPROVAL, IF ANY:



CALIBRATED
CHARTS

BR-2221
B 0-1000-8

NIGHT

DAY

PRINTED IN U.S.A.



CASING - TUBING - RECORD

Sheet No. _____ of _____

Company STE-18 #23 Lease _____ Well No. _____ Rig No. _____

Joints on Rack Before _____ After _____ No. in Hole _____ Size _____

NO	LENGTH	SUBTOTAL
1	30	45
2	30	40
3	30	60
4	30	44
5	29	90
6	31	87
7	28	55
8	31	10
9	31	05
10	30	95
11	32	40
12	32	15
13	30	82
14	31	60
15	30	80
16	31	30
17	30	30
18	31	67
19	31	=
20	31	50
21	31	70
22	31	30
23	30	95
24	31	45
25	31	=

Notes: 775.25

NO	LENGTH	SUBTOTAL
26	31	45
27	31	10
28	31	
29		
30	2	
31	3	
32	3	
33	31	
34	30	95
35	31	05
36	31	65
37	31	57
38	31	25
39	30	85
40	30	75
41	31	40
42	30	45
43	30	50
44	31	=
45	31	10
46	31	70
47	30	55
48	31	12
49	31	20
50	31	25

774.29

NO	LENGTH	SUBTOTAL
51	31	=
52	31	40
	30	80
	31	50
	31	50
	0	93
	1	=
	31	56
59	30	97
60	30	85
61	28	40
62	30	8
63	30	80
64	31	60
65	31	20
66	29	8
67	31	30
68	31	10
69	31	27
70	30	88
71	31	40
72	31	35
73	31	70
74	31	10
75	31	20

775.65

NO	LENGTH	SUBTOTAL
76	31	60
77	31	10
78	31	95
79	28	55
80	31	55
81	30	70
82	30	72
83	29	40
84	30	30
85	31	15
86	31	55
87	31	08
88	31	65
89	30	35
90	30	85
91	31	60
92	31	24
93	31	52
94	31	05
95	31	05
96	31	67
97	29	95
98	28	92
99	31	05
100	31	40

Sheet Total: 771.923097.11

Grand Total: _____

Tallied By: _____

Date: _____



CASING - TUBING - RECORD

Sheet No. _____ of _____

Company _____ Lease _____ Well No. _____ Rig No. _____

Joints on Rack Before _____ After _____ No. in Hole _____ Size _____

NO	LENGTH	SUBTOTAL
1	31	10
2	30	94
3	31	=
4	31	43
5	31	40
6	28	83
7	31	90
8	30	95
9	31	30
10	29	72
11	30	90
12	31	95
13	31	35
14	31	12
15	27	30
16	31	16
17	31	62
18	31	25
19	30	80
20	30	74
21	29	90
22	30	40
23	31	85
24	31	30
25	31	05

NO	LENGTH	SUBTOTAL
26	31	20
27	30	40
28	31	46
29	31	02
30	30	97
31	30	95
32	30	90
33	39	90
34	31	90
35	30	70
36	30	45
37	30	96
38	30	95
39	31	20
40	31	60
41	30	60
42	31	30
43	30	10
44	31	68
45	30	=
46	30	90
47	30	50
48	30	70
49	26	70
50	31	75

NO	LENGTH	SUBTOTAL
51	30	10
52	30	94
53	31	50
54	30	05
55	31	=
56	30	90
57	29	30
58	31	15
59	30	40
60	31	12
61	31	87
62	30	50
63	30	60
64	30	94
65	30	85 =
66	31	=
67	30	60
68	31	30
69	30	60
70	31	33
71	29	45
72	31	46
73	29	90
74	31	20
75	31	23

NO	LENGTH	SUBTOTAL
76	30	86
77	30	65
78	31	=
79	29	86
80	31	50
81	30	22
82	32	=
83	31	56
84	31	70
85	31	30
86	31	30
87	31	65
88	30	75
89	30	87
90	28	90
91	31	05
92	31	60
93	31	65
94	31	37
95	31	25
96	31	57
97	31	20
98	31	40
99	30	=
100	31	25

Notes: 772.26

769.79

770.29

Sheet Total: 776.46

3088.80

Grand Total: 6185.91

Tallied By:

Date:



CASING - TUBING - RECORD

Sheet No. _____ of _____

Company _____ Lease _____ Well No. _____ Rig No. _____

Joints on Rack Before _____ After _____ No. in Hole _____ Size _____

NO	LENGTH	SUBTOTAL
1	31	50
2	31	=
3	30	95
4	31	80
5	30	05
6	31	05
7	31	30
8	30	95
9	31	42
10	31	60
11	31	60
12	30	50
13	30	75
14	31	63
15	30	75
16	29	=
17	31	10
18	31	=
19	31	05
20	31	30
21	30	45
22	31	25
23	31	33
24	31	45
25	31	40

NO	LENGTH	SUBTOTAL
26	31	=
27	31	22
28	31	66
29	30	35
30	30	80
31	29	35
32	30	42
33	29	15
34	28	80
35	31	33
36	30	23
37	30	76
38	31	65
39	31	05
40	31	32
41	31	83
42	30	80
43	31	40
44	31	50
45	29	30
46	31	35
47	31	30
48	30	63
49	31	=
50	31	27

NO	LENGTH	SUBTOTAL
51	31	60
52	31	26
53	31	30
54	31	=
55	30	88
56	29	90
57	30	76
58	31	25
59	30	05
60	30	80
61	29	42
62	31	35
63	30	56
64	30	85
65	31	57
66	29	90
67	31	20
68	30	90
69		
70		
71		
72		
73		
74		
75		

NO	LENGTH	SUBTOTAL
76		
77		
78		
79		
80		
81		
82		
83		
84		
85		
86		
87		
88		
89		
90		
91		
92		
93		
94		
95		
96		
97		
98		
99		
100		

Notes: 176.18

769.47

554.55

2100.20

Sheet Total: _____

Grand Total: _____

Tallied By: _____

Date: _____

268 JTS

8286.11

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
PENROC OIL CORPORATION

Address
P.O. BOX 5970, HOBBS, NEW MEXICO 88241

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
 OCTOBER 1, 1988

If change of ownership give name and address of previous owner
 APOLLO OIL COMPANY, P.O. BOX 1737, HOBBS, NEW MEXICO 88241

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE E TRACT 18	Well No. 23	Pool Name, Including Formation LOVINGTON ABO	Kind of Lease State, Federal or Fee STATE	Lease B-155
Location Unit Letter <u>D</u> : <u>860</u> Feet From The <u>NORTH</u> Line and <u>790</u> Feet From The <u>WEST</u> Line of Section <u>1</u> Township <u>17S</u> Range <u>36E</u> , NMPM, LEA				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ TEXAS-NEW MEXICO PIPELINE COMPANY	Address (Give address to which approved copy of this form is to be sent) BOX 1510, MIDLAND, TEXAS 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ PHILLIPS PETROLEUM COMPANY <u>66 Natl Gas</u>	Address (Give address to which approved copy of this form is to be sent) 1160 ADAMS BLDG., BARTLESVILLE, OK 7400
If well produces oil or liquids, give location of tanks. Unit <u>C</u> Sec. <u>1</u> Twp. <u>17S</u> Rge. <u>36E</u>	Is gas actually connected? <u>YES</u> When <u>3-17-73</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

M. Y. Merchant

(Signature)

PRESIDENT

(Title)

OCTOBER 1, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 _____

BY _____

Orig. Signed by
Paul Kautz

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.