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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Amoco Production Company

BOX 68, HOBBS, N. M. 88240

Reason(s) for filing of back proper box)

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Companion well to #16

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
STATE TR 18	23	LOUINGTON ABO	State, Federal or Fe	STATE B-1553
Location				
Unit Letter	D	860 Feet From The	NORTH Line and	790 Feet From The
				WEST
Line of Section	1	Township	17-S	Range
				36-E
				NMPM, LEA
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
TEXAS NEW MEXICO PL CO	MIDLAND TEXAS	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
PHILLIPS PETRO. CORP.	BARTLESVILLE, OKLAHOMA	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	C	1
		Twp.
		17
		Rge.
		36
		Is gas actually connected?
		YES
		When
		3-17-73

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
2-2-73	3-17-73		8442'		8350'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3842 RDB	ABO		8234'		8445'			
Perforations					Depth Casing Shoe			
8234-43, 8250-68					8356'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	11 3/4"	336'	633 SX
11"	8 5/8"	5116'	2800 SX
7 7/8"	5 1/2"	8356'	1000 SX
	2 3/4"		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-17-73	4-17-73	PUMP	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
763	278	485	-

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4. NMOCC-N
1. Div
1. JCL

1. OBP
1. OBP

1. RRY

(Signature)

AREA SUPERINTENDENT

(Title)

APR 19 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY John W. Runyon

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES</u>
336	3/4
834	1/2
1334	1/4
1835	1/2
2047	1 3/4
2345	1 1/4
2655	3/4
3145	1 -
3430	1/2
3812	1 1/4
4310	3/4
4782	"
5414	"
5820	"
6320	"
6820	1/2
7356	3/4
7855	3/4
8191-8406	CORE
8442	TD

The above are true to the best of my knowledge
and belief.



AREA SUPERINTENDENT

Sworn and subscribed to this date, April 23, 1973.

DR MacKenzie
Notary Public In & For Lea Co. N.M.
My Commission expires 6-18-76