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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-1553

7. Unit Agreement Name

8. Farm or Lease Name

STATE E TR 12

9. Well No.

23

10. Field and Pool, or Wildcat

LOUNGTON PRO

12. County

LEA

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

BOX 68, HOSSS, N. M. 88240

4. Location of Well

UNIT LETTER D LOCATED 860 FEET FROM THE NORTH LINE AND 790 FEET FROMTHE WEST LINE OF SEC. 1TWP. 17SRGE. 36E

NMPM

15. Date Spudded

2-2-73

16. Date T.D. Reached

3-14-73

17. Date Compl. (Ready to Prod.)

3-17-73

18. Elevations (DF, RKB, RT, GR, etc.)

3842' RDB

19. Elev. Casinghead

20. Total Depth

8450'

21. Plug Back T.D.

83'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

O-TD

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

8234'-68' Abo

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

Dual RL & Ind, Neutron & Density

27. Was Well Cored

YES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	32#	336	17 1/2	635 SX	
8 7/8"	32#	5116	11	2800 SX	
5 1/2"	14-17#	8356	7 7/8	1000 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	8445'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
OH 8356-8442	BP@ 8350	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8234-43, 50-68 w/ 2JSPF		8356-8442	None
		8234-43	1500gal 15% LSTNE

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-17-73		Pump - FP VFR 2 1/2" x 2" x 2" H40.				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-17-73	24			278	-	485	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

44-NMOC-11
DIV
1-W7
SIGNED

TITLE AREA SUPERINTENDENT

DATE APR 19 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2099
T. Salt _____
B. Salt _____
T. Yates 2993
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4596
T. Glorieta _____
T. Paddock 5955
T. Blinebry _____
T. Tubb _____
T. Drinkard 7558
T. Abo 8094
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	289	289	SURFACE				
289	1300	1011	RB x SN				
1300	1820	520	RB				
1820	2040	220	RB x SN x ANH				
2040	2140	100	ANH				
2140	2300	160	RB x SALT				
2300	3243	943	SALT x ANH x GYP				
3243	3492	249	ANH				
3492	3872	380	" x SALT				
3872	3947	75	" x LM				
3947	4040	93	LM				
4040	4854	814	LM x DT				
4854	4945	91	DT				
4945	5116	171	LM				
5116	5447	331	DT				
5447	5604	157	LM x DT				
5604	8191	2587	LM				
8191	8276	85	DT				
8276	8303	27	SHALE				
8303	8356	53	LM x DT				