

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24387
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1400-3
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3315
8. Well No. 011
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	
4. Well Location Unit Letter <u>O</u> : <u>890</u> Feet From The <u>South</u> Line and <u>2300</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3941' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Reactivate, add perfs & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/20/92 MIRU DDU. Unflange wellhead NU BOP. Trip sand pump-tag @ 4642'-catch sample of iron sulfide. PU GIH w/5-1/2" csg scraper to 4460'.
6/23/92 COOH w/tbg & scraper. MIRU HLS to perforate w/4" csg gun, 23 gram @ 2 shots/ft as follows: 4482'-4494', 12', 24 shots; 4497'-4500', 3', 6 shots; 4504'-4520', 16', 32 shots; 4524'-4532', 8', 16 shots; 4535'-4543', 8', 16 shots; 4546'-4550', 4', 8 shots; 4569'-4579', 10', 20 shots 4586'-4591', 5', 10 shots. MIRU Charger to pump 3500 gals 15% NEFE CHL.
6/24-6/25/92 RU s.vab.
6/26/92 Release pkr COOH.
6/29/92 MIRU Charger and pump 5 drums TH 756 in 50 bbl 2% KCL and flush w/150 bbls 2% w/5 gal TC 420.
7/2/92 MI lufkin 320-D pumping unit MIRU DDU.
7/3/92 PU GIH w/2-3/8" tbg. ND BOP PU GIH w/pump & rods. Hookup wellhead start pumping.
7/6/92 Pump 24 hrs. test 10 BOPD, 329 BWPD, .5 MCF, & 49.164 GOR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supervisor, Reg. & Pro. DATE 7/7/92
TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 10 '92

CONDITIONS OF APPROVAL, IF ANY: