Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-24387

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1400-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: East Vacuum Gb/SA Tract 3315

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: Phillips Petroleum Company

8. Well No. 011

3. Address of Operator: 4001 Penbrook St., Odessa, TX 79762

9. Pool name or Wildcat: Vacuum Gb/SA

4. Well Location
Unit Letter O : 890 Feet From The South Line and 2300 Feet From The East Line
Section 33 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3941' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER: Reactivate, add perfs & acidize	[X]			OTHER:			[ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DD WSU. Open well and bleed off any pressure/fluid to frac tank. Remove tubing head and NU shop tested BOP.
2. RIH w/sand pump on sandline and check for fill. If fill is above 4650' then MIRU reverse unit, power swivel and steel mud pits. RIH w/4-3/4" bit, 3-1/2" DC's and +4600' of new 2-7/8" 6.5# J-55 tbg and cleanout well to 4650'.
3. RIH w/7" 23# casing scraper to 4480'.
4. Perforate the following zones w/23 gram charges at 2 SPF using 4" casing guns:

DEPTH	FEET	SHOTS
4482'-4494'	12	24
4497'-4500'	3	6
4504'-4520'	16	32
4524'-4532'	8	16
4535'-4543'	8	16
4546'-4550'	4	8

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg/Proration DATE 4-23-92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY RAY SMITH FIELD REP. II TITLE DATE APR 28 '92

CONDITIONS OF APPROVAL, IF ANY:

DEPTH	FEET	SHOTS
4569'-4579'	10	20
4586'-4591'	5	10
TOTAL	66	132

5. RIH w/5-1/2" RTTS-type pkr and 2-7/8" J-55 tbg.

6. Pump 20 bbls 2% KCl water w/10 gals Techni-Wet 425. Mix 3 drums Techni-Clean 405 and 165 gals 2% KCl water. Pump 1/2 of mix outside the tailpipe. Set packer. Soak for at least 3 hours. Squeeze remaining mix into the formation. Displace w/produced water.

7. Swab back chemical and load water.

8. Set packer at 4430' (or at 4230' if tailpipe was run).

9. Mix 3500 gals 15% NEFe containing LST agent and 5% Techni-Wet 425. Test surface lines to 3500 psi. Stimulate down tubing as follows:
   A. Pump 1000 gals 15% NEFE w/LST & TW-425.
   B. Pump 1500# rock salt in 1500 gals of 10# gelled brine.
   C. Repeat steps A & B. (Double block volume if no action seen on first stage.)
   D. Pump 1500 gals 15% NEFe w/LST & TW-425.
   E. Displace w/30 bbls 2% KCl water.

10. Swab back load.

11. Mix and pump 5 drums Techni-Hib 756 and 50 bbls 2% KCl. Displace with 120 bbls of produced water.

12. COOH with packer and tbg.

13. A pumping unit or submersible pump will be run and return to production.