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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State T	
2. Name of Operator Shell Oil Company		9. Well No. 11	
3. Address of Operator P.O. Box 1509, Midland, Texas 79701		10. Field and Pool, or Wildcat Vacuum (G-SA)	
4. Location of Well UNIT LETTER 0 LOCATED 2300 FEET FROM THE East LINE AND 890 FEET FROM		12. County Lea	
THE South LINE OF SEC. 33 TWP. 17S RGE. 35E NMPM			
15. Date Spudded 3-15-73	16. Date T.D. Reached 3-29-73	17. Date Compl. (Ready to Prod.) 4-6-73	18. Elevations (DF, RKB, RT, GR, etc.) 3954 DF
19. Elev. Casinghead	20. Total Depth 4700		
21. Plug Back T.D. 4652	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-4700	24. Producing Interval(s), of this completion - Top, Bottom, Name 4491 - 4588 San Andres
25. Was Directional Survey Made No			26. Type Electric and Other Logs Run BHC-GR, MLL, SNP, DLL
27. Was Well Cored Yes			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	402'	11"
5 1/2"	17#	4700'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
275 sx		None	
200sx		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	4616		
31. Perforation Record (Interval, size and number)			
1 JSPF at 4491, 4498, 4506, 4515, 4528, 4535, 4547, 4560, 4571, 4588 (10 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4491 - 4588		4200 gal 15% NEA	
33. PRODUCTION			
Date First Production 4-6-73	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 4-7-73	Hours Tested 24	Choke Size	Prod'n. For Test Period
			99
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			109
			26
			1100
			36.9
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By W.A. DeBorde
35. List of Attachments C-103, C-104, Logs, Deviation Record			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A.E. Cordray		TITLE A.E. Cordray, Staff Engineer DATE 4-9-73	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville	T. Leadville
T. Devonian	T. Menefee	T. Madison	T. Madison
T. Silurian	T. Point Lookout	T. Elbert	T. Elbert
T. Montoya	T. Mancos	T. McCracken	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qizte	T. Ignacio Qizte
T. McKee	T. Base Greenhorn	T. Granite	T. Granite
T. Ellenburger	T. Dakota	T. T. Morrisson	T. T. Morrisson
T. Gr. Wash	T. Todilto	T. T. Delaware Sand	T. T. Delaware Sand
T. Drinkard	T. Bone Springs	T. T. Wingate	T. T. Wingate
T. Abo	T. Chinle	T. T. Permian	T. T. Permian
T. Wolfcamp	T. Penn. "A"	T. T. Ciseco (Bough C)	T. T. Ciseco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1550	1550	Red Beds	1550	1550	1550	Red Beds
1550	2920	1370	Anhydrite and Salt	1370	307	307	Yates Sand and Dolomite
2920	3227	307	Yates Sand and Dolomite	307	576	576	7 Rivers Dolomite
3227	3803	576	7 Rivers Dolomite	576	676	676	Queen Sand and Dolomite
3803	4479	676	Queen Sand and Dolomite	676	221	221	San Andres Dolomite
4479							