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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Shell Oil Company
Address
P.O. Box 1509, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State T	11	Vacuum (G-SA)	State, Federal or Fee State	
Location Unit Letter 0 ; 2300 Feet From The East Line and 890 Feet From The South Line of Section 33 Township 17S Range 35E , NMPM, Tex County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipe Line	P.O. Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum	Room 717, Phillips Bldg, Odessa, Tex. 76760	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
	33	17S 35E
		Is gas actually connected? Yes When 4-6-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded 3-15-73	Date Compl. Ready to Prod. 4-6-73		Total Depth 4700		P.B.T.D. 4652			
Elevations (DF, RKB, RT, GR, etc.) 3954 DF	Name of Producing Formation San Andres		Top Oil/Gas Pay 4491		Tubing Depth 4450			
Perforations 4491 - 4588					Depth Casing Shoe 4700'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		402'		2750x			
7 7/8"	5 1/2"		4700'		200 ax			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-6-73	Date of Test 4-7-73	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 99	Water - Bbls. 26	Gas - MCF 109

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. S. Young
(Signature)
Section Supervisor
(Title)
4-11-73
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **John D. Kline**
TITLE **Supervisor**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

State "T" No. 11


OPERATOR: Shell Oil Company
Petroleum Building
P. O. Box 1509
Midland, Texas 79701

LEASE NAME & NO: State "T" No. 3A


LOCATION: 890' FSL & 2300' FEL, Sec 33, T-17-S, R-35-E,
Lea County, New Mexico

DEPTH	INCLINATION
132	$\frac{1}{2}$
402	$\frac{1}{2}$
801	$\frac{1}{2}$
1322	$\frac{3}{4}$
1814	$1\frac{1}{2}$
2330	$1-\frac{3}{4}$
2590	$1\frac{1}{2}$
3070	$1\frac{1}{2}$
3330	$1-\frac{3}{4}$
3618	2
4056	$2\frac{1}{2}$
4455	2
4700	2

I, E. P. Leatherwood, President of Leatherwood Drilling Company, being first duly sworn, on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.


E. P. Leatherwood

SUBSCRIBED AND SWORN TO before me this 5th day of April, 1973.


Notary Public, Winkler County, Tex.