

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
SEE INSTRUCTIONS ON REVERSE

Form approved
Budget Bureau No. 42 R1321
7. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a competent reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

NM-0381550-C

6. IF INDIAN ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1900 MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
330' FSL & 1700' FEL, Section 24
T-19-S, R-34-E

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 24

12. COUNTY OR PARISH
New Mexico

14. PERMIT NO. 15. ELEVATIONS (Show whether LF, RT, GR, etc.)
Estimated GL: 3786'

12. COUNTY OR PARISH
LEA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Set surface casing	(Other) <input checked="" type="checkbox"/>

NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded at 10:00 A.M., 4-26-73, using a rotary rig. Drilled 11" hole to 400'. Circulated hole clean & POH. Ran 8-5/8" 24lb K-55 ST&C casing to 400' and cemented by Halliburton w/ 300 sacks or 354 cu ft of Class "H" w/ 2% CACL. Completed at 9:40 P.M., 4-26-73. Final pressure 1000 psi. Cement circulated to surface.

Installed casing head & tested to 400 psi OK. Installed BOP. After waiting on cement 18 hrs tested BOP, choke manifold, hydril & 8-5/8" casing to 1000 psi for 30 minutes with no pressure loss.

Ran 7-7/8" bit to plugs @ 363'. Cleaned out hard cement to shoe at 400'. Drilled out at 2:15 A.M., 4-28-73, after waiting on cement for 28 hours & 35 minutes. Now drilling 7-7/8" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED T. D. Clay TITLE Petroleum Engineer DATE 4-28-73

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
MAY 1 1973
U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side