

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2956	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

State "L"

2. Name of Operator

Mobil Producing TX & NM Inc.

3. Address of Operator

9 Greenway Plaza, Suite 2700, Houston, TX 77046

9. Well No.

4

10. Field and Pool, or Wildcat

Undersigned Glorieta

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 21 TWP. 17S RGE. 35E NMFM

11. County

Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (LRF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-25-73	4-13-73	5-7-87	GR-3960	3960
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9100	8135			X

24. Producing Interval(s), of this completion - Top, Bottom, Name

Glorieta Formation 6480-6488, 6490-6496, 6502-6504, 6512-6516

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34	250	15	Original Casing Undisturbed	
8 5/8	28	3280	11	" " " "	
5 1/2	17	9100	7 7/8	" " " "	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	8088	6433

31. Perforation Record (Interval, size and number)

Perf Glorieta Form W/2 JSPF @ 6480-88, 6490-96, 6502-04 & 6512-16 (44 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8135'	Set 5 1/2" CIBP
6480-6516	Aczd W/5000 gal 15% Ne Fe
	HCL + 90 RCNBS.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
None	2" x 1 1/2" x 20' Pump	Shut-in 5-12-87
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut-in

Test Witnessed By

NA

15. List of Attachments

C103

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Gladys M. Sullivan TITLE Authorized Agent DATE 5-27-87

T/A Comp. Pooled 6/2/87

