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| IRANSPORTER | OIL | | |
| INANSPONIER | GAS | | |
| OPERATOR | | | |
| BRORATION OF | 1 | | |

| | DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE | REQUEST F | ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G | Form C-104 Supersedes Old C-104 and C-11C Effective 1-1-65 AS | | |
|-----|--|--|---|---|--|--|
| 1. | Mobil Producing TX. & N.M. Inc. | | | | | |
| | Address | | | | | |
| | Nine Greenway Plaza, Suite 2700, Houston, Texas 77046 Reason(s) for filing (Check proper box) Other (Please explain) | | | | | |
| | New Well Change in Transporter of: Recompletion Oil X Dry Gas Effective date November 1, 1982 | | | | | |
| | Change in Ownership Casinghead Gas Condensate | | | | | |
| | If change of ownership give name and address of previous owner | | | | | |
| II. | DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. | | | | | |
| | State "L" 4 North Vacuum Abo State, Federal or Fee State B2 | | | | | |
| | Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West | | | | | |
| | Line of Section 21 Tow | nship 17S Range 3 | SE , NMPM, Lea | County | | |
| m. | DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GA | S Address (Give address to which approv | and some of this form is to be sent? | | |
| | Name of Authorized Transporter of Oil JM Petroleum Corporati | on 2000 N. | Tower, Plaza of the Am | ericas, Dallas, TX 75201 | | |
| | Name of Authorized Transporter of Cas. Phillips Petroleum Com | pany EFFECTIVE: February 1 | Address (Give address to which approve Frank Phillips Bldg., I | | | |
| | If well produces oil or liquids. | Unit Sec. 17S 35E | Is gas actually connected? Whe | | | |
| | If this production is commingled with COMPLETION DATA | n that from any other lease or pool, a | give commingling order number: | CTB-244 | | |
| ••• | Designate Type of Completio | n - (X) | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | Perforations | <u> </u> | | Depth Casing Shoe | | |
| | | TUBING, CASING, AND | CEMENTING RECORD | | | |
| | HOLE SIZE CASING & TUBING SIZE | | DEPTH SET | SACKS CEMENT | | |
| | | | | | | |
| | | | | | | |
| V. | TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be af able for this de | fter recovery of total volume of load oil pth or be for full 24 hours) | and must be equal to or exceed top allow- | | |
| | OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | Actual Prod. During Test | Oil-Bbis. | Water - Bbis. | Gas-MCF | | |
| | | | | | | |
| | GAS WELL Actual Prod. Tost-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| | COUNTY AND OF COUNTY IANG | | OIL CONSERVA | TION COMMISSION | | |
| VI. | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief. Commission have been complete to the best of my knowledge and belief | | | | | |
| | | | BY ELL 1982 | | | |
| | | | TITLE OIL & GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | | |
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| 1 | | | Separate Forms C-104 must be filed for each pool in multiply | | | |

RECTURED

NOV 3 1982

O.C.: HOBBS OFFICE