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JIL CONSERVATION DIVIS. N

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Mobil Producing TX. & N.M. Inc.* Address *Mobil Exploration & Producing U.S. Inc, as Agent for Mobil Producing TX. &. N.M. Inc. P. O. Box 633, Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain) *EFFECTIVE DATE: JANUARY 1, 1991 New Well Change in Transporter of: Filed to change Condensate Gatherer from JM Petroleum Recompletion Dry Gas Change in Operator Condensate Th to Enron Oil Trad. & Trans. Co. If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee STATE "PP" **NORTH VACUUM ABO** B2956 Location 660 1980 · Feet From The South Line and Unit Letter Feet From The Line 17 Township 17-S Range 35-E , NMPM, ·LEA County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS main benefited fibers or Condensate Address (Give address to which approved copy of this form is to be sent) ENTIFICATION CO. P 0 BOX 1188, HOUSTON, TX 77251 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas E \boxtimes PHILLIPS 66 NATURAL GAS CO. P 0 BOX 2105, HOBBS, NM 88240 If well produces oil or liquids, Unit Twp. Rge. Is gas actually connected? give location of tanks. 21 D 17-S 35-E YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA

Gas Well New Weil Workover Oil Well Deepen | Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	o Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL			

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature T. B. THIEL **ENGINEERING TECHNICIAN Printed Name** (915) 688-2172 12/18/90 Telephone No.

OIL CONSERVATION DIVISION

Date Approved DFC 2.1 (990 ORIGHAN SERVICES

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.