FILL	RED	ESTITUT ALLO PAELE	Saran (and a start and a start
I U.S.U.S. LAND OFFICE	AUTHURIZATION TO	AND TRANSPORT OIL AND NATUR	Effective Trives
OPERATOR OPERATOR			
Ciercion Mobil Oil Corporat	ion		
Box 633, Midland, Resson(s) for iding (Thesh property	Texas 79701		
New Well X	Change in Transporter of:		GAS MUST NOT BE
Recompletion		FLARED AFTI	RECEPTION NO R-1970
Change In Ownersnip		y Gas UNLESS AN A IS OBTAD ED	tring by deal of the state of
If change of ownership give name and address of previous owner		I PLACED IN THE POOL	
DESCRIPTION OF WELL AN	NOTIES THIS OFFICE	IF YOU DO NOT CONCUR	
Lease Name	Well Lo. For, Mane, includir		
State PP Loccilon	1 Undesigna	ted_ R-4604 State, Fe	derator Fee State B-2956
Unit Letter N ; 660	JFeet From The South	Line and 1980 Feet Fr	om The West
Line of Section 17 T	ownship 17-S Range	35-Е , ммрм,	Lea County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL		
Neine of Authorized Traispurier of C		1	proced copy of this form is to be sent;
Mobil Oil Corporation	asinghead Gas or Dry Gas	Box 633, Midland, Actives force address to which ap	Texas 79701 prozed copy of this form is 10 be sent,
If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Pge. D 21 17-S 35-	is gate actually connected? -E No	Allen .
If this production is commingled w COMPLETION DATA	ith that from any other lease or poo	ol, give commingling order number:	<u> </u>
Designate Type of Completi	ion = (X) Cil Well Gas Well X	New Well Worksver Deepen X	Plug Back Same Resty, Dill. Resty.
Date Spudded	Date Compl. Fieldy to Prod.	Total Deptn	P.B.T.D.
4-14-73	5-23-73	9000	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Cll/Gas Pay	Turing Depth
3975 GR	Abo	<u></u>	
Perforations			8958 Depth Casing Shoe
<u>8811; 13; 15; 22; 28; 3</u>	0; 32; 34; 37; 39; 41; 8 TUDING, CASING, A	8843 ND CEMENTING RECORD	9000
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	12-3/4	296	
11	8-5/8	3248	450 sx
7-7/8	513	9000	<u>1600 sx</u>
TEET DATA AND DEONECT D			2300 sx
TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be able for this I Date of Test	septit of be for jul. 24 hours	il and must be equal to or exceed top allow
5-23-73		Preducing Method (Flow, pump, gas	liji, etc.j
Length of Test	6-6-73 Tubing Pressure	Pump	
24	I	Casing Prossure	Choke Size
Z4 Actual Prod. During Test	Cil-Bble.	Water String	2" Tub.
······································	35	Water-Btie. 2	Gas+MCF 38.3
GAS HELL			
Actual Frad. Test-MCF/D	Length of Test	Bbla. Condenedte/MMCF	Gravity of Condensate
Testing hethed (pitot, back pr.)	Tusing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chate Size

FRTICICITE	OF COMPLIANCE	
	OF COMPLIANCE	r.

4

hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given (bove is true and complete to the best of my knowledge and belief.

APPROVED				
BY	m. w.	Kung	m	
TITLE		100		

OIL CONSERVATION COMMISSION

Choke Size

Chi + in 9 a

This form is to be filed in compliance with RULE 110

Casing Pressure (Shut-in)

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mila	v O. Sucker	
	(Signature)	
Proration	Clerk	
	(Tule)	and a set the spectrum of the set
6-7-73		
	(Duiej	

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to a characteristic a scattering of

4,

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted walls.

Fill out only incline 1. II. III. end VI for charges of elser, well name or number, or transporter, or other such that go of contraints

Seperate su completed wells. Separa e Forma C-104 must be filed for each pool in multiply INCLINATION REPORT

Field Name	County Lea State New Mexico
Operator <u>Mobil Oil Corporation</u> Address	P. 0. Box 633 Midland, Texas 79701
Lease Name & No. <u>State "PP" Well No. 1</u>	Survey Toteo

RECORD OF INCLINATION

	Angle of		Accumulative	
Depth (feet)	Inclination (degrees)	Displacement (feet)	Displacement (feet)	
296	1/4	1.30	1.30	
794	3/4	6.52	7.82	
1300	1	8.86	16.68	
1820	3/4	6.81	23.49	
2335		9.01	32.50	
2750	1	7.26	39.76	
3248	1/2	4.38	44.14	
3760	1	8,96	53.10	
4020	1/4	1.14	54.24	
5020	1/4 1/2 1/2	8.80	63.04	
5665	1/2	5.68	68.72	
6350	3/4	8.97		
7045	3/4	9.10	77.69	
7960	1 1/4	÷ - ·	86.79	
9000		19.95	106.74	
,	3/4	13.62	120.36	
		Total displacement	120.36	

Survey was run in <u>Open Hole</u> Distance to the nearest lease line <u>feet</u> Certification of personal knowledge of Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

ton marcus

MARCUM	DRILLING	COMPANY	
Company			

State of Texas

County of Midland

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared <u>Delton Marcum</u>, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purpose and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS 22 DAY OF May 19 73.

a se substance subst

My Commission Expires



Notary Public in and for said County and State