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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-2956 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name State PP | |
| 9. Well No. 1 | |
| 10. Field and Pool, or Wildcat Undesignated | |
| 12. County Lea | |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | |
| 2. Name of Operator Motil oil Corporation | |
| 3. Address of Operator Box 633, Midland, Texas 79701 | |
| 4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 17 S RANGE 35 E NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3975 CL. | |

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| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| SUBSEQUENT REPORT OF: | |
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE "PP" #1

4/18 (4) 3248 ND anhy, 11" hole, 1/2 @ 3248, 10.3-35-NC, 4% oil. circ 1 hr, P & LD DP & DC's, ran 36 jts 8-5/8 OD 28.0# csg to 1490, stopped, attempted to work & pump thru tite place 3 hrs w/ no success, P & LD csg, ran 11" bit on 1 - 8" DC + 30 - 6 1/2 DC's & 4 1/2 DP to 1480, drld thru bridge to 1510, ran bit to 3248, now cond mud.

4/19 (5) 3248 ND, WOC 8-5/8 csg, circ & cond mud/7 hrs, pull bit to 1400, work bit thru tite place @ 1470, ran bit to 3248, circ 1 hr, pull bit to 1400, rerun bit thru tite place @ 1470 & ran to bottom 3248, circ 1 1/2 hrs, POH, ran 3248' 8-5/8 OD 28.0# 8rd ST&C csg cmtd on bottom @ 3248' w/ 1400' TILW containing 7# salt/x + 200x Class C Neat cmt w/ 2.6# salt/x, PD @ 3:45 a.m. 4/19/73, cmt circ, WOC.

4/20 (6) 3288 drlg anhy, 7-7/8" hole, NND, Fr Wtr. WOC total 24 hrs, test csg & BOP's 1000#/ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine O. Tucker TITLE Peroration Clerk DATE 4-23-73

APPROVED BY Jesli A. Clements TITLE OIL & GAS INSPECTOR DATE 4/23

CONDITIONS OF APPROVAL, IF ANY: