STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.	_	
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

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Spot 100 ft. plug @ surface. I. Install dry hole marker. Location is clean. Casing and tubing on location. Must fill cellar & pit. B. I hereby certify that the information tipoe is true and complete to the best of my knowledge and belief. Agent for: Virtage Petroleum, Inc. DATE 1-29-87	Laid down 23 jts. of 8 5/8 csg.	
Spot 100 ft. plug @ surface. I. Install dry hole marker. Location is clean. Casing and tubing on location. Must fill cellar & pit. B. I hereby certify that the information tipoe is true and complete to the best of my knowledge and belief. Agent for: Virtage Petroleum, Inc. DATE 1-29-87	o. spot 50 sk. plug @ 750'. Plug @ 601'.	
Spot 100 ft. plug @ surface. I. Install dry hole marker. Location is clean. Casing and tubing on location. Must fill cellar & pit. B. I hereby certify that the information spove is true and complete to the best of my knowledge and belief. Agent for: Vintage Petroleum, Inc. DATE. 1-29-87	9. Spot50 sk. plug @ 450'. plug @ 342'	
Casing and tubing on location. Must fill cellar & pit. B. I hereby certify that the information shove is true and complete to the best of my knowledge and belief. Agent for: VITLE Vintage Petroleum, Inc. DATE 1-29-87	0. Spot 100 ft. plug @ surface	
2. Casing and tubing on location. Must fill cellar & pit. B. I hereby certify that the information those is true and complete to the best of my knowledge and belief. Agent for: YITLE Vintage Petroleum, Inc. DATE 1-29-87	1 Install des half	
2. Casing and tubing on location. Must fill cellar & pit. 3. I hereby certify that the information shows is true and complete to the best of my knowledge and belief. Agent for: VITLE Vintage Petroleum, Inc. DATE 1-29-87	"", "" Docacton is clean.	•
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Agent for: Virte Vintage Petroleum, Inc. DATE 1-29-87	true and complete to the best of my knowledge and belief.	
Vintage Petroleum, Inc. DATE, 1-29-87		
CALL DIFECTOR 0 4 400		
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ONDITIONS OF APPROVAL, IF ANY:	TO ALL THE TITLE	

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