

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Vintage Petroleum, Inc.	8. Farm or Lease Name Nicholson
3. Address of Operator 502 S. Main, Suite 400, Tulsa, OK 74103	9. Well No. 2
4. Location of Well UNIT LETTER <u>0</u> <u>766</u> FEET FROM THE <u>South</u> LINE AND <u>1874</u> FEET FROM THE <u>east</u> LINE, SECTION <u>10</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Midway (ABO)
15. Elevation (Show whether DF, RT, GR, etc.) 3759 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up. Unable to pull tubing.
2. Cut tubing @ 8673. Pump 25 sk. plug @ 8673'. Tag plug. Circulate hole with mud.
3. Come out of hole. Cut casing @ 4997. 115 jts.
4. Pull casing 118jts. 5½ 17lb. N-80
5. Ran tubing to 6830'. Spot 30 sk. plug. Set 110 sk. plug @ 5050'. Tag plug @ 4920'.
6. Spot 40 sk. plug @ 4800'. Tag plug @ 4696'.
7. Cut 8 5/8 @ 695'. Laid down 23 jts. of 8 5/8 csg.
8. Spot 50 sk. plug @ 750'. Plug @ 601'.
9. Spot 50 sk. plug @ 450'. Plug @ 342'.
10. Spot 100 ft. plug @ surface.
11. Install dry hole marker. Location is clean.
12. Casing and tubing on location. Must fill cellar & pit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

Agent for:  
TITLE Vintage Petroleum, Inc.

DATE 1-29-87

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE **OIL & GAS INSPECTOR**

DATE **JAN 24 1989**

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FEB 2 1987  
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