## THUN COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C Ellective 1-1-65 AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DOFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator Texas International Petroleum Corporation Address 3535 N.W. 58th Street, Ste. 300, Oklahoma City, OK Reason(s) for filing (Check proper box) 73112 Other (Please explain) New Well Recompletion Oil X Dry Gan Change in Ownership Cestneh ed Gora Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Nicholson Lease No. Midway (Abo) State, Federal or Fee Location Fee Unit Letter\_\_\_\_\_0 766 Feet From The South Line and 1874 Feet From The Line of Section 10 Township 17 South Ronge 37 East , NMPM, Lea County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Charter Crude Oil Company Name of Authorized Transporter of Casinghead Gas O. Box 87535, Houston, TX 77287/535 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Phillips Petroleum Company Bartlesville, OK 74004 If well produces oil or liquids, Unit Twp. P.ge. is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oll Well Gas Well New Well Workover Designate Type of Completion = (X) Plug Back Same Res'v. Diff. Res'v. Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Off/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Freducing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Cosing Pressure Choke Size Actual Prod. During Test Oil-Bhia. Water - Bble. Gas - MCF gas well Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size ERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation ommission have been compiled with and that the information given love is true and complete to the best of my knowledge and belief.

(Signature)

Production Accounting Manager

September 9, 1982

(Date)

(Tule)

OIL CONSERVATION COMMISSION
SEP 16 1982 APPROVER

SUPERVISOR DISTRICT 1 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.