NG. OF COPIES RECEIVED	l			
DISTRIBUTION	Traduction to the control of the con			
SANTA FE				Supersedes Old C-104 and C-1
FILE		AND		Elfective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL C	GAS
LAND OFFICE			-	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Texas Internation	nal Petroleum Corp.			
3535 NW 58+h Str	et, Oklahoma City C	K 73112		
Reason(s) for filing (Check proper box,		Other (Pleas	e explain)	
New Well	Change in Transporter of:	 ,		
Recompletion	OII Dry C		Operato	or .
Change in Ownership	Casinghead Gas Cond	ensate		
If change of ownership give name and address of previous owner	Petroleum Exploratio	on & Dev. Fund	s, Inc.	Drawer 3547
DESCRIPTION OF WELL AND	I DASE			Midland TX 79702
Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease	Leane No.
Nicholson Location	2 Midway (Ab		State, F'ederal	cr Fee Fee
	6 Feet From The South L	ine and <u>1874</u>	Feet From T	he East
Line of Section 10 Tow	mahip 17 South Range 3	37 East , NMPA	. Lea	County
	nen on our AND NAMEDAY O	4.6		
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address	to which approv	ed copy of this form is to be sent)
Texas New Mexico Pi		Box 1510	Midland	l TX 79702
Name of Authorized Transporter of Cas				ed copy of this form is to be sent)
Phillips Petroleum		Bartlesvi	lle OK 7	74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connect	ed? Whe	n
If this production is commingled wit	h that from any other lease or pool	, give commingling orde	r number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Resty
 Designate Type of Completion 	n - (X)		1	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Dopth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	* .	Tubing Depth
Perforations				Depth Casing Shoe
	TUBING, CASING, AF	ID CEMENTING RECOF	20	
HOLE SIZE	CASING & TUSING SIZE	OEPTH S		SACKS CEMENT
				<u> </u>
TEST DATA AND REQUEST FO		lepth or be for full 24 hour:	r <i>)</i>	ind must be equal to or exceed top allow
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, jas lif	t, etc.) *
Length of Test	Tubing Pressure	Casing Presente		Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	····	Gas-MCF
				1

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Fred. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shuu-iu) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

I. CERTIFICATE OF COMPLIANCE

7-10-80

I.

1.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kulm Ludson	à.
(Signature)	
Production Clerk	 _
(Title)	

(Oute)

TITLE_

APPROVED.

This form is to be filed in compliance with RULE 1104.

JUL 17 1980

Orig. Signed by John Runvan

If this is a request for allowable for a newly diffici or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on now and recompleted wells.

FIII out only Coeffons I, II, III, and VI for changes of owner, well name or number, or transporter or other such thanks of condition.