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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-11
Effective 1-1-65

Operator Petroleum Exploration & Operating Corporation	
Address P. O. Box 2412, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Official potential
Recompletion <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.	

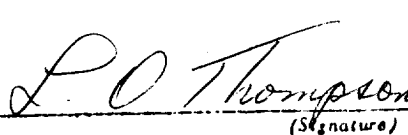
I. DESCRIPTION OF WELL AND LEASE			
Lease Name Nicholson	Well No. 2 Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter O ; 766 Feet From The south Line and 1874 Feet From The east Line of Section 10 Township 17 south Range 37 east , NMPL, Lea County			

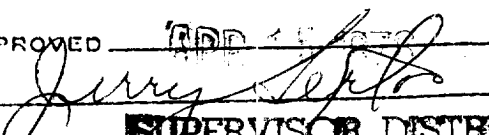
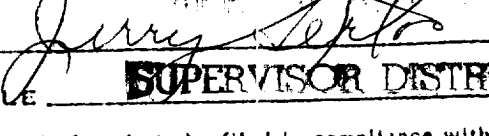
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Rm. 711, Phillips Bldg., Odessa, TX 79760		
If well produces oil or liquids, give location of tanks.	Unit J Sec. 10 Twp. 17S Rge. 37E	Is gas actually connected? Yes	When Aug. '73 and 4-10-76
If this production is commingled with that from any other lease or pool, give commingling order number:			

V. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input checked="" type="checkbox"/>		
Date Spudded Rework 3-24-76	Date Compl. Ready to Prod. 4-10-76	Total Depth 11675	P.B.T.D. 9300
Elevations (DF, RKB, RT, GR, etc.) 3759 KB 3748 GR	Name of Producing Formation Abo (Yeso)	Top Oil/Gas Pay 8936	Tubing Depth 8896
Perforations 8936, 38, 41, 70, 74, 82, 84, 9048, 50, 64, 66, 72, 74		Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 7 7/8	CASING & TUBING SIZE 5 1/2 2 3/8	DEPTH SET 11675 8896	SACKS CEMENT 640 SX

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 4-10-76	Date of Test 4-11-76	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size none
Actual Prod. During Test	Oil-Bbls. 125	Water-Bbls. 19	Gas-MCF 70 MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature)	
Chief Geologist (Title)	
April 12, 1976 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED  , 19	
BY 	
TITLE SUPERVISOR DISTRICT I	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	

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APR 14 1976

OIL CONSERVATION COMM.
HOEBS, N. M.