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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										8. Farm or Lease Name									
b. TYPE OF COMPLETION										Nicholson									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.									
2. Name of Operator										2									
Texas International Petroleum Corporation										10. Field and Pool, or Wildcat									
3. Address of Operator										Humble City Strawn									
1720 Wilco Bldg., Midland, Texas 79701																			
4. Location of Well																			
UNIT LETTER 0 LOCATED 766 FEET FROM THE South LINE AND 1874 FEET FROM										12. County									
THE East LINE OF SEC. 10 TWP. 17S RGE. 37E NMPM										Lea									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKE, RT, GR, etc.)		19. Elev. Casinghead											
5-17-73		6-27-73		7-13-73		3759 KB		3748											
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools									
11,675		11,573				All													
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
11,360-11,430, Strawn										No									
26. Type Electric and Other Logs Run										27. Was Well Cored									
GR-BHC-N, DIL, CAL										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED							
12-3/4"		34#		403'		17-1/2"		400 sx Class C				None							
8-5/8"		24#, 28#, 32#		4750'		10-3/4"		375 sx Lite, 300 sx Class C				None							
5-1/2"		17#		11675'		7-7/8"		490 sx Class C, 150 sx Expanding				None							
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD		SIZE		DEPTH SET					
										2-3/8"		10885'		PACKER SET					
31. Perforation Record (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
4 shots/ft.: 11360-68, 11376-80, 11388-92, 11404-07, 11410-12, 11422-30								DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11360-11430 500 gal. mud acid 11360-11430 2000 gal. 15% HCl											
33. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)									
7-13-73		Flow								Prod.									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
7-14-73, 7-15-73		24		25/64"				617		1018		9		1648:1					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
450		0										46.9							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
Vented										Lee Guillory									
35. List of Attachments																			
Logs: GR-BHC-N, DIL, CAL; DST #'s 1,2,3																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>Kenneth C. McLean</u> TITLE <u>Petroleum Engineer</u> DATE <u>7-23-73</u>																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2135</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11355</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11620</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3360</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4340</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5220</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6830</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>9165</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>10360</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10948</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2135	2135	Sand & Shale				
2135	3360	1225	Anhydrite & Carbonate				
3360	5220	1860	Sand & Carbonate				
5220	6830	1610	Dolomite				
6830	6985	155	Sand				
6985	9155	2170	Carbonate				
9155	9675	520	Sand & Shale				
9675	10360	685	Limestone & Shale				
10360	10940	580	Limestone				
10940	11355	415	Shale & Lime				
11355	11555	200	Limestone				
11555	11675	120	Sand & Shale				