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| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

|   |   |  |
|---|---|--|
| Operator<br>Texas International Petroleum Corporation |   | CASINGHEAD GAS MUST NOT BE<br>FLARED AFTER <u>4/12/73</u><br>UNLESS AN EXCEPTION TO R-4070<br>IS OBTAINED.<br>Other (Please explain)<br><br>official potential |
| Address<br>1720 Wilco Bldg., Midland, Texas 79701     |   |  |
| Reason(s) for filing (Check proper box)               |   |  |
| New Well <input checked="" type="checkbox"/>          | Change in Transporter of:<br>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |  |
| Recompletion <input type="checkbox"/>                 |   |  |
| Change in Ownership <input type="checkbox"/>          |   |  |

If change of ownership give name and address of previous owner \_\_\_\_\_

|   |  |               |  |  |     |           |
|---|--|---------------|--|--|-----|-----------|
| Lease Name<br>Nicholson   |  | Well No.<br>2 | Pool Name, including Formation<br>Humble City Strawn | Kind of Lease<br>State, Federal or Fee | Fee | Lease No. |
| Location<br>Unit Letter <u>0</u> : <u>766</u> Feet From The <u>South</u> Line and <u>1874</u> Feet From The <u>East</u><br>Line of Section <u>10</u> Township <u>17S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County |  |               |  |  |     |           |

|   |           |  |             |             |                                   |      |
|---|-----------|--|-------------|-------------|-----------------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>The Permian Corporation |           | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 1086, Houston, Texas 77001 |             |             |                                   |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/><br>None at present            |           | Address (Give address to which approved copy of this form is to be sent)   |             |             |                                   |      |
| If well produces oil or liquids, give location of tanks.  | Unit<br>0 | Sec.<br>10   | Twp.<br>17S | Rge.<br>37E | Is gas actually connected?<br>No. | When |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

|   |                                       |  |          |                             |          |        |           |            |             |
|---|---------------------------------------|--|----------|-----------------------------|----------|--------|-----------|------------|-------------|
| Designate Type of Completion - (X)  |                                       | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well                    | Workover | Deepen | Plug Back | Same Resv. | Diff. Resv. |
| Date Spudded<br>5-17-73   | Date Compl. Ready to Prod.<br>7-12-73 | Total Depth<br>11,675'                       |          | P.B.T.D.<br>11,573'         |          |        |           |            |             |
| Elevations (DF, RKB, RT, GR, etc.)<br>3748 GL   | Name of Producing Formation<br>Strawn | Top Oil/Gas Pay<br>11,351                    |          | Tubing Depth<br>10,885      |          |        |           |            |             |
| Perforations<br>11,360-368, 376-380, 388-392, 404-407, 410-412, 422-430 w/4 shots/ft. |                                       | TUBING, CASING, AND CEMENTING RECORD         |          | Depth Casing Shoe<br>11,674 |          |        |           |            |             |
| HOLE SIZE   | CASING & TUBING SIZE                  | DEPTH SET                                    |          | SACKS CEMENT                |          |        |           |            |             |
| 17-1/2"   | 12-3/4"                               | 403'   |          | 400 SX                      |          |        |           |            |             |
| 10-3/4"   | 8-5/8"                                | 4750'  |          | 675 SX                      |          |        |           |            |             |
| 7-7/8"  | 5-1/2"                                | 11675'                                       |          | 640 SX                      |          |        |           |            |             |
|   | 2-3/8"                                | 10885'                                       |          |                             |          |        |           |            |             |

|  |                                  |   |                      |
|--|----------------------------------|---|----------------------|
| V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) |                                  |   |                      |
| Date First New Oil Run To Tanks<br>7-13-73   | Date of Test<br>7-14-73, 7-15-73 | Producing Method (Flow, pump, gas lift, etc.)<br>Flow |                      |
| Length of Test<br>24 hrs.  | Tubing Pressure<br>450 psi       | Casing Pressure<br>0 psi                              | Choke Size<br>25/64" |
| Actual Prod. During Test   | Oil-Bbls.<br>617                 | Water-Bbls.<br>9                                      | Gas-MCF<br>1018      |

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL                         |                           |                           |                       |
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

|  |  |
|--|--|
| VI. CERTIFICATE OF COMPLIANCE  |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  |
| <u>Kenneth C. Nelson</u><br>(Signature)  |  |
| Petroleum Engineer   |  |
| <u>7-13-73</u><br>(Date)   |  |

|  |    |
|--|----|
| OIL CONSERVATION COMMISSION  |    |
| APPROVED   | 19 |
| BY   |    |
| TITLE  |    |
| This form is to be filed in compliance with RULE 1104.   |    |
| If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. |    |
| All sections of this form must be filled out completely for allowable on new and recompleted wells.  |    |
| Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  |    |
| Separate Forms C-104 must be filed for each pool in multiply completed wells.  |    |