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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas International Petroleum Corporation		8. Farm or Lease Name Nicholson
3. Address of Operator 1720 Wilco Bldg., Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER 0 766 FEET FROM THE South LINE AND 1874 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 17S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Humble City (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3748 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 11,675'. Ran 357 jts. new and used 5-1/2", 17# N-80 csg. Cemented with 490 sx. Class C with 4% gel, 0.2% Retarder, 0.3% Friction Reducer, 1/4#/sk. Celloflake. Followed with 150 sx. Dowell Expanding with 0.2% Retarder and 0.3% Friction Reducer. PD @ 12:30 p.m. 6-28-73.

Preparing to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>Joe D. Pandy</i></u>	TITLE <u>Division Engineer</u>	DATE <u>7-2-73</u>
APPROVED BY <u><i>Joe D. Pandy</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		