

NO. COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXAS INTERNATIONAL PETROLEUM CORPORATION		8. Farm or Lease Name Nicholson
3. Address of Operator 1720 Wilco Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER 0 766 FEET FROM THE South LINE AND 1874 FEET FROM East LINE, SECTION 10 TOWNSHIP 17S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Humble City (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3748 Gr		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 7:00 P.M. 5-17-73

Drilled 17-1/2" hole to 403' and ran 10 jts 12-3/4" 34# csg to 403'. Cemented w/400 sx Class H w/2% CaCl₂. Plug down @ 7:00 A.M. 5-18-73. Circulated 30 sx to surface. WOC 18 hrs. Pressure tested csg to 800 psi. Held OK. DOC.

Drilled to 4750'. Ran 150 jts new 8-5/8" 24#, 28# & 32# ST&C K-55 & S-80 csg. Landed at 4750'. Cemented w/375 sx Lt Wt & 300 sx Class C w/2% CaCl₂. PD at 7:00 A.M. 5-26-73. WOC 18 hrs. NU wellhead & BOP. Pressure test to 700 psi. Held OK. DOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Helms TITLE Division Engineer DATE May 30, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: