:	NO. CE COLICS SEC	IVEO	W	. ,
	DISTRIBUTION			
	SANTA FE			
	FILE			
Ì	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
ı. [PRORATION OFFICE			

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	OMETRIVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-103 and C-110 Effective 1-1-65					
	Operator Union Oil Compa	any of California							
	P. O. Box 671 - Midland, Texas 79701								
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership		Other (Please explain) Notice of initial delivery of gas to transporters.						
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AND I Lease Name Pipeline Deep Unit Feder Location Unit Letter J ; 198	well No. Fool Name, Including For al Quail Ridge Mon	rrow Gas State, Federa	olor Fee Federal NM-12006					
	Line of Section 17 Tow	waship 19 South Range 32	4 East , NMPM, Lo	2a County					
II.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
	Name of Authorized Transporter of Cil The Permian Corporation Name of Authorized Transporter of Cas Llano, Inc. Phillips Petroleum Comp If well produces oil or liquids,	Permian (Ell g / Pysa X X) nany (Low Pressure Sale)	Address (Give address to which appropriate P. O. Box 1320 - He) Phillips Building - Od Is also actually connected?	ouston, Texas 77001					
	give location of tanks,	J 17 19-S 34-E	Yes Pl	nillips April 10, 1976					
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.								
	Designate Type of Completion	on = (X)							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.8.0.0					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth					
	Perforations Depth Casing Shoe								
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excess								
	OIL WELL Date First New Oil Run To Tanks	MI. WELL able for this depth or be for full 24 hours)							
		Tubing Pressure	Casing Pressure	Cheke Size					
	Length of Test	LUDING Freedad							
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas - MCF					
			J.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
	GAS WELL. Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate					
	4,693	45 Minutes	72 Caeing Pressure (Shut-in)	52.5 @ 60 Deg.					
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3700 psig	Packer	21/64"					
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION					
	Campinate boya been complied t	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	APPROVED BY TITLE This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drille or desponed well, this form must be accompanied by a modistion of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for place while on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of conditions well name or number, or transporter, or other such change of conditions.						
	A. Marine	//							
		John Tyler							
	District Production (Ti	Superintendent (Me)							
	April 19, 1	976							

Fill out only Sections I. H. III, and VI for changes of ourser, well many or number, or treesporter, or other such change of condition.

Separate Forms C-100 must be filed for each poul in multiply