

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671 - Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1650' FEL - Sec. 17, T-19-S, R-34E

5. Lease Designation and Serial No.

NM 12006

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Pipeline Deep

8. Well Name and No.

Pipeline Deep Unit Fed. #1

9. API Well No.

30-025-24470

10. Field and Pool, or Exploratory Area

Quail Ridge Morrow (Gas)

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input checked="" type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-9-96 - Frac'd Middle Morrow perfs 13,292'-13,319' w/30,730 gals Alcofoan (60% Methanol, 40% KCl wtr w/60% CO₂) + 16,100# 20/40 Interprop + sand, .5-3.0#/gal screened out w/3#/gal sd on form.--left approx 1350 gals 3#/gal sd in tbg.
- 7-10-96- Flowed 2 hrs to pit. FTP 210 psi on a 39/64" choke--cleaned out well to PBTD of 13,326'.
- 7-11-96- Opened well down sales line on a 26/64" choke--no tests over week-end.
- 7-25-96- Flwd 200 MCF gas + 7 BW/24 hrs on 34/64" choke. FTP 68 psi, SICP 0 psi.

14. I hereby certify that the foregoing is true and correct

Signed Christie Benson

Title Drilling Clerk

Date 7-31-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date