

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. LAND CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Item No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 12006
2. Name of Operator Union Oil Company of California	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 671-Midland, TX 79702 (915) 685-7600	7. If Unit or CA. Agreement Designation Pipeline Deep
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1650' FEL of Sec. 17, T-19-S, R-34-E	8. Well Name and No. Pipeline Deep Unit Fed. #1
	9. API Well No. 30-025-24470
	10. Field and Pool, or Exploratory Area Quail Ridge Morrow (Gas)
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Add Morrow peris
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-11-93--MIRU LUCKY WELL SERVICE. 12-14-93--FINISH INSPC 413
JTS 2 7/8" TBG. 12-15-93--SET CIBP @ 13,355' & DUMP 20'
CMT/TOP/CIBP. SPA 13,100'. 12-16-93--RAN BAKER 42-30 SEAL ASSY
ON 2 7/8" 6.5# N-80 DSS-HT & 2 7/8" 6.5# L-80 AB MOD TBG-TESTED
TBG TO 7000#-RAN TBG TO 9327', INC. 12-17-93--R&L 409 JTS
(13,156') 2 7/8" 6.5# N-80 & L-80 DSS-HT & AB MOD NEW & USED TBG
@ 13,173'--PSA 13,130' BY TBG MEAS W/BAKER "R" NIPPLE (2.313)
W/2.257 NO-GO @ 13,173' & BAKER "F" NIPPLE W/2.313 PROFILE @
13,096'. DISPL TBG & CSG W/300 BBLs 6% KCL CHAMPION PKR FLUID--
TESTED 2 7/8" X 5 1/2" ANNULUS TO 1500 PSI, OK--ND BOP--NU TBGHD
& 5000# TREE. RDP. 12-21-93--PERF MID MORROW W/2 1/8" ENERJET
THROUGH TBG GUNS (4SPF) 90 DEGREES PHASING 13,292-298', 13, 302-
319'. 12-27-93--ACID MORROW 13,292-319' DN 2 7/8" TBG W/3300
GALS MOD 101 ACID W/NE, FE & LST. LEFT WELL OPEN TO TANK ON 6/64
CK--FTP 0. 12-30-93--FLWD 71 MCF + 0 BW F/20 HRS ON FULL CK -
FTP 40 PSI. 1-2-94--FLWD 51 MCF + 0 BW F/24 HRS ON FULL CK-FTP
37 PSI. FINAL TEST.

14. I hereby certify that the foregoing is true and correct

Signed <u>Charlotti Benson</u>	Title <u>Drilling Clerk</u>	Date <u>1-24-94</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.