

Sub-unit 3 Co., Inc. To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
100C Rio Brazos Rd., Aztec, NM 87410
District IV
204C South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	WELL API NO. 30-025-24495
2. Name of Operator Texaco Exploration & Production	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 500 N. Loraine Midland, Texas 79702	6. State Oil & Gas Lease No. 857947
4. Well Location Unit Letter L : 1980 feet from the South line and 660 feet from the West line Section 15 Township 17S Range 34E NMPM County Lea	7. Lease Name or Unit Agreement Name: North Vacuum Abo West Unit
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4058' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

OTHER: **Convert to WIW**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-27-01 MIRU.
12-03-01 TIH w/bit, csg scraper, work string to 8290'.
12-04-01 TIH to 8808'. Set 5-1/2" RBP @ 8720'.
12-05-01 TIH w/4-3/4" bit, 2-7/8" PH-6, 3-1/2" work string, work into window @ 8704'. TIH, tag in horizontal @ 9091'.
12-06-01 Clean out 9091'-9775'.
12-07-01 Lower and tag @ 9875'; clean out 466'-10341'.
12-10-01 TIH, tag @ 9916'. Wash 9916'-10511'.
12-11-01 TIH, work into window, tag TD @ 10,511'.
12-12-01 TIH w/5-1/2" 10-K pkr.
12-13-01 TIH test tbg, work into window, 8704' into lateral to 10,504'. Set pkr @ 8475'. Est rate acid in OH Abo lateral 8704-10,511'. Est rate; Stage 1, 5000 gals DAD acid; Stage 2, 10,000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-27-02

Type or print name Laura A. Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY _____ TITLE _____ DATE APR 04 2002
Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK
CC FIELD REPRESENTATIVE II/STAFF MANAGER

Continued:

12-13-01 15% acid; Stage 3, 10,000 gals DAD acid; Stage 4, 10,900 gals 15% acid; Stage 5, 4400 gals DAD acid.

12-18-01 TIH w/ret tool to 8715'. Latch on to ret RBP, pull to 8588'.

12-20-01 TIH w/set pkr, 280 jts 2-3/8" @ 8651'.

12-21-01 Pump 175 bbls packer fluid; set packer @ 8651'; attempt to chart casing.

12-26-01 Chart and test csg for NMOCD for 30 minutes, OK. Packer set @ 8651'. Horizontal section @ 8704'. RD. Tested 124 BWPD @ 1500 PSI.



