

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO.	30-025-24495
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-3196
7. Lease Name or Unit Agreement Name	
North Vacuum Abo West Unit	
8. Well No.	3
9. Pool name or Wildcat	Vacuum Abo North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Liac Section 15 Township 17-S Range 34-E N.M.P.M. Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4058' GR & CH; 4071 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). MIRU PU. TOH w/rods and pump. Install BOP. TOH w/tbg.
- 2). Perforate 5 1/2" csg w/12 JSPF from 8820'-8824'.
- 3). RIH w/5 1/2" pkr on 3 1/2" workstring to 8720'. Test 3 1/2" tbq to 10,000 PSI. Load backside w/fresh water.
- 4). Acidized perfs from 8820'-8860' w/3000 gals (48 Bbls) 15% HCL NEFE. Flush w/67 Bbls to bottom perf w/2% KCL water. Swab back load.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 5-12-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 13 '92

- 5). Fracture perf's from 8820'-8860' w/106,000 gals 30# Spectra Frac G, 4% diesel, 2150# adamite regain, and 200,000# 20/40 Santrol Super DC sand at 35 BPM (Max surface treating pressure 8,000 psi) as follows:
- a). Pump 70,000 gals pad.
 - b). Pump 6,000 gals w/2 ppg 20/40 Santrol Super DC sand.
 - c). Pump 8,000 gals w/4 ppg 20/40 Santrol Super DC sand.
 - d). Pump 10,000 gals w/6 ppg 20/40 Santrol Super DC sand.
 - e). Pump 12,000 gals w/8 ppg 20/40 Santrol Super DC sand.
 - f). Flush w/63 Bbls.
- 6). Flow back well immediately upon SI at 10 gals/min (1/4 Bbl/min) and monitor pressure versus time. Flow back until a change of slope occurs. SI 24 hours.
- 7). Swab back load.
- 8). Release pkr and POH w/tbg. TIH w/bit and bailer on ws and clean out sand to 8967'. TOH w/ws.
- 9). Run production equipment, test well, and return to production.