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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-3196

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Tajga Energy Inc.

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 15 TOWNSHIP 17 S RANGE 34 E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Conoco State

9. Well No.
1

10. Field and Pool, or Wildcat
North Vacuum Abo

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4058 GR & CH; 4071 KB (datum)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This report covers correction of communication from 5 1/2" production casing into 8 5/8" intermediate casing as determined by tests November 22-23, 1976. Repair December 12-13, 1976.

1. Killed well with 150 bbl 2% KCl water. Pulled rods, pump and tubing. Found 5 1/2" casing had dropped in casing slips and destroyed packoffs.
2. Installed new 5 1/2" casing slips and packoff (OCT). Landed casing on slips under 14000 pounds weight.
3. Ran same tubing string as pulled, rods and reconditioned pump.

(Note: Similar repair operation conducted on this well July 6-8, 1976. See C-103 under date of July 9, 1976.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Norma Holmes TITLE Agent DATE 1/10/77

APPROVED BY [Signature] TITLE [Signature]

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JAN 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.